

OIL AND GAS CONSERVATION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal Lands
File in quadruplicate for State lands.

RECEIVED

DEC 10 1975

16

5. LEASE DESIGNATION AND SERIAL NO.

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6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

C.F. & I. Steel Corp.

9. WELL NO.

SOC #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

T34S, R68W, Sec. 20
SE $\frac{1}{4}$ SE $\frac{1}{4}$

12. COUNTY OR PARISH

Las Animas

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other P&Ab. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P&A

2. NAME OF OPERATOR

Shenandoah Oil Corporation

3. ADDRESS OF OPERATOR

224 Republic Bldg., 1612 Tremont Pl., Denver, Col. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface T34S, R68W Sec. 20, 758' FEL, 855' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

05071 6023

DATE ISSUED

11-21-75

15. DATE SPUDDED

11-15-75

16. DATE T.D. REACHED

11-23-75

17. DATE COMPL. (Ready to prod.)

11-26-75 P&A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

7892' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1558'

21. PLUG, BACK T.D., MD & TVD

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22. IF MULTIPLE COMPL., HOW MANY

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23. INTERVALS DRILLED BY

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ROTARY TOOLS

CABLE TOOLS

0 - 1558'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

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25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Fracture Finder-Micro-Seismogram

Ind. Electric, Comp. Density, Lin.-Neutron Density Porosity

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	215'	12-1/4"	160 sks.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
None		

31. PERFORATION RECORD (Interval, size and number)

P&A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
P&A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R.G. WilsonTITLE Div. Prod. SuperintendentDATE 12-9-75

See Spaces for Additional Data on Reverse Side

BEST IMAGE
AVAILABLE

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

[illegible]