



OFFICE OF STATE OIL INSPECTOR  
Oil and Gas Conservation  
Department

LOG OF OIL AND GAS WELL



Company Shelly Oil Company Address Box 1650 Tulsa Oklahoma  
State or Patented Patented Field Tercio State Colorado  
Well No. 1 Sec Unsurve-T 34 & 35 R. 68 W Meridian County Las Animas  
7880 E (N) yed (E)  
Location 5420 S Ft. (S) of Line and Ft.(W) of line of Elevation  
W. corner of Sec. 18-34S-68W (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. E. Cooper  
Title Foreman

Date \_\_\_\_\_ Title Foreman  
The summary on this page is for the condition of the well as above date.  
Commenced drilling Sept. 18, 1948 Finished Drilling June 8 1949

### OIL SANDS OR ZONES

No. 1, from 0 to 0                      No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_                      No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_                      No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from 0 to 0                      No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_                      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated From	to	Purpose
20"	90#	8	S-Steel	140'	none	none			
13-3/8	54#	8	"	600	Guide	none			
9-5/8	36#	8	"	4035	Float & Guide	none			

## MUDDING AND CEMENTING RECORD

Size	Where Set	No.Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
20"	59'	50	Halliburton	36	Hole full
13-3/8	613'	500	"	48	Hole full
9-5/8	4003'	1000	"	48	Hole full

## PLUGS AND ADAPTERS

Heaving plug-Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters-Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

## TOOLS USED

Rotary Tools used from 0 ft. to 7457 ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
Cable tools were used from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

## DATES

The production for the first 19 hours was                      Put to producing                      19  
 barrels of fluid of which  
                     % was oil,                      % emulsion;                      % sediment. Gravity Be,                       
 If gas well, cu. ft. per 24 hours                      Gallons gasoline per 1,000 cu. ft.  
 of gas                     . Rock Pressure, lbs. per sq. in                     

## EMPLOYEES

Driller \_\_\_\_\_, Driller \_\_\_\_\_  
Driller \_\_\_\_\_, Driller \_\_\_\_\_

# FORMATION RECORD

From	To	Total Feet	Formation
0	75	75	Surface shale
75	977	902	Shale & shells
977	2500	1523	Shale, lime & sand
2500	7457	4957	Sand & shale

BEST IMAGE  
AVAILABLE

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