

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: <u>71450</u>	Contact Name & Telephone <u>ROBERT VACLAVIK</u> No: <u>580-696-2883</u> Fax: <u>580-696-2885</u>	24 hour notice required, contact: <u>MIKE LEONARD</u> Tel: <u>719-767-2805/343-0130</u>
Name of Operator: <u>PONCHO PRODUCTION COMPANY</u>	Address: <u>HC 2, Box 14</u>	City: <u>KEYES</u> State: <u>OK</u> Zip: <u>73947</u>
API Number: <u>05-009-06077-00</u>	Well Name: <u>ETNA HAMILTON</u>	Well Number: <u>1-3</u>
Location (OtrQtr, Sec, Twp, Rng, Meridian): <u>NE SW 3-35S-41W, 6TH PM</u>	County: <u>BACA</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>GREENWOOD</u>	Field Number: <u>33250</u>	

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: TBA Longitude: TBA

GPS Data: _____

Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

Reason for Abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other _____

Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement: SURFACE

Fish in Hole: ☐ Yes ☒ No If yes, explain details below _____

Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below _____

Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed RF, Cement, etc.)	Plug Depth
<u>P-00 CAVE</u>	<u>1282</u>	<u>1295</u>			

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
<u>P-00</u>	<u>9 5/8"</u>	<u>7"</u>	<u>20</u>	<u>1265</u>	<u>450</u>		
<u>Liner</u>	<u>9 5/8"</u>	<u>5 1/2"</u>	<u>14</u>	<u>1235-1290</u>	<u>NONE</u>		<u>SURF</u>

Plugging Procedure for Intent and Subsequent Report

CIPB #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.

Set 25 sks cmt from _____ ft. to 1235 ft. in _____

Set _____ sks cmt from _____ ft. to _____ ft. in _____

Set _____ sks cmt from _____ ft. to _____ ft. in _____

Set _____ sks cmt from _____ ft. to _____ ft. in _____

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set 8 sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate

Set _____ sacks in rat hole

Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in casing

*Wireline Contractor: _____

Type of Cement and Additives Used: _____

*Attach job summaries.

Plugging date: _____

*Cementing Contractor: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: ROBERT L. VACLAVIK Email: RPVAC@WILDBLUE.NET

Signed: [Signature] Title: PRESIDENT Date: 5-17-08

OGCC Approved: [Signature] Title: PEU Date: 5/19/08

CONDITIONS OF APPROVAL, IF ANY: _____

Provide 48 hour notice of MIRU to Mike Leonard at 719-767-2805.

BEST IMAGE
AVAILABLE