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| FORM 5A Rev 06/12 | State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 |  | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;">DE</td> <td style="width:25%;">ET</td> <td style="width:25%;">OE</td> <td style="width:25%;">ES</td> </tr> </table> | DE | ET | OE | ES |
| DE | ET | OE | ES | | | | |
| COMPLETED INTERVAL REPORT | | | Document Number: 400591889 Date Received: | | | | |
| The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion. | | | | | | | |

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| 1. OGCC Operator Number: <u>69175</u> 2. Name of Operator: <u>PDC ENERGY INC</u> 3. Address: <u>1775 SHERMAN STREET - STE 3000</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u> | 4. Contact Name: <u>Cassie Gonzalez</u> Phone: <u>(303) 860-5800</u> Fax: _____ Email: <u>Cassie.Gonzalez@pdce.com</u> |
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| 5. API Number <u>05-123-37340-00</u> 7. Well Name: <u>LaSalle</u> 8. Location: QtrQtr: <u>SWNW</u> Section: <u>25</u> Township: <u>5N</u> Range: <u>65W</u> Meridian: <u>6</u> 9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u> | 6. County: <u>WELD</u> Well Number: <u>25F-332</u> |
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Completed Interval

| | | |
|-----------------------------------------------------|------------------------------------------------|------------------------------------------------|
| FORMATION: <u>FORT HAYS</u> | Status: <u>COMMINGLED</u> | Treatment Type: _____ |
| Treatment Date: _____ | End Date: _____ | Date of First Production this formation: _____ |
| Perforations Top: <u>8304</u> | Bottom: <u>9285</u> | No. Holes: _____ Hole size: _____ |
| Provide a brief summary of the formation treatment: | Open Hole: <input checked="" type="checkbox"/> | |

Completed Depths: 8,304'-9,285'

This formation is commingled with another formation: Yes No

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|-----------------------------------------------|------------------------------------------------------------------------------|
| Total fluid used in treatment (bbl): _____ | Max pressure during treatment (psi): _____ |
| Total gas used in treatment (mcf): _____ | Fluid density at initial fracture (lbs/gal): _____ |
| Type of gas used in treatment: _____ | Min frac gradient (psi/ft): _____ |
| Total acid used in treatment (bbl): _____ | Number of staged intervals: _____ |
| Recycled water used in treatment (bbl): _____ | Flowback volume recovered (bbl): _____ |
| Fresh water used in treatment (bbl): _____ | Disposition method for flowback: _____ |
| Total proppant used (lbs): _____ | Rule 805 green completion techniques were utilized: <input type="checkbox"/> |

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

| | | | | |
|--------------------------|-----------------------------|-------------------------|------------------------|----------------|
| Date: _____ | Hours: _____ | Bbl oil: _____ | Mcf Gas: _____ | Bbl H2O: _____ |
| Calculated 24 hour rate: | Bbl oil: _____ | Mcf Gas: _____ | Bbl H2O: _____ | GOR: _____ |
| Test Method: _____ | Casing PSI: _____ | Tubing PSI: _____ | Choke Size: _____ | |
| Gas Disposition: _____ | Gas Type: _____ | Btu Gas: _____ | API Gravity Oil: _____ | |
| Tubing Size: _____ | Tubing Setting Depth: _____ | Tbg setting date: _____ | Packer Depth: _____ | |

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-FT HAYS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/16/2014 End Date: 02/17/2014 Date of First Production this formation: 03/11/2014

Perforations Top: 7295 Bottom: 11314 No. Holes: _____ Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

16 Stage sliding sleeve, Swell Packer set at 7,295'

Total Fluid: 56,684 bbls
 Gel Fluid: 44,125 bbls
 Slickwater Fluid: 12,535 bbls
 15% HCl Acid: 24 bbls

Total Proppant: 3,265,380 lbs
 Silica Proppant: 3,265,380 lbs

Method for determining flowback: measuring flowback tank volumes.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 56684 Max pressure during treatment (psi): 4390

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 24 Number of staged intervals: 16

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 2485

Fresh water used in treatment (bbl): 56660 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3265380 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/11/2014 Hours: 24 Bbl oil: 170 Mcf Gas: 1088 Bbl H2O: 43

Calculated 24 hour rate: Bbl oil: 170 Mcf Gas: 1088 Bbl H2O: 43 GOR: 6400

Test Method: Flowing Casing PSI: 1481 Tubing PSI: 1155 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1223 API Gravity Oil: 56

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6921 Tbg setting date: 03/05/2014 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: _____
 Treatment Date: _____ End Date: _____ Date of First Production this formation: _____
 Perforations Top: 7295 Bottom: 11314 No. Holes: _____ Hole size: _____
 Provide a brief summary of the formation treatment: _____ Open Hole:

Completed Depths: 7,295'-8,304' 9,285'-11,314'

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
 Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: _____ Print Name: Cassie Gonzalez
 Title: Regulatory Technician Date: _____ Email: Cassie.Gonzalez@pdce.com

Attachment Check List

| Att Doc Num | Name |
|-------------|------|
| | |

Total Attach: 0 Files

General Comments

| User Group | Comment | Comment Date |
|------------|---------------------------------------|--------------|
| Permit | Returned to draft for AOC settlement. | 09/15/2016 |

Total: 1 comment(s)