

Locate
Well
CorrectlyFile in State on Fee and Patented lands and in
quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

SEP 10 1954

LOG OF OIL



(Walter H. Miracle & Robert M. Fifer)

Field Wildcat Company Miracle Fifer Drilling Company
County Logan Address 200 Silver States Savings Bldg.
Lease Ashpaugh NE-NE-NE- Denver 2, Colorado
Well No. 1 Sec. 26 Twp. 10N Rge. 52W Meridian 6 State or Pat. Pat.
Location 330 Ft. (S) of N Line and 330 Ft. (W) of E line of 26 Elevation 4770 GL
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Title

OwnerDate September 7, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling August 22, 19 54 Finished drilling September 1, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from 4704 to 4714 (D) No. 4, from _____ to _____
No. 2, from 4807 to 4850 (J) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from none to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>10 3/4"</u>	<u>32.75</u>	<u>L. W.</u>	<u>213</u>	<u>150</u>	<u>24</u>	<u>450</u>

COMPLETION DATA

Total Depth 4885 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4885
Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began _____ 19 ____ Making _____ bbls./day of ____ A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke. ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date September 1 19 54
_____ Date _____ 19 ____

Straight Hole Survey every 500' Type TOTCO

Other Types of Hole Survey _____ Type _____

Time Drilling Record _____

(Note—Any additional data can be shown on reverse side.)

Core Analysis none Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>NIOBARA</u>	<u>3814</u>		
<u>FT. HAYES</u>	<u>4090</u>		
<u>CARLILE</u>	<u>4173</u>		
<u>GREENHORN</u>	<u>4462</u>		

(Continue on reverse side)

FORMATION RECORD

[illegible]