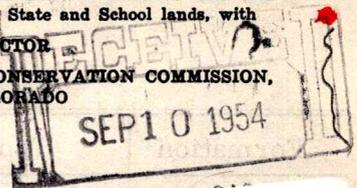


Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with OFFICE OF DIRECTOR OIL AND GAS CONSERVATION COMMISSION, STATE OF COLORADO



LOG OF OIL



*Walter H. Miracle & Robert M. Fifer*

Field Wildcat Company Miracle Fifer Drilling Company  
 County Logan Address 200 Silver States Savings Bldg. Denver 2, Colorado  
 Lease Ashpaugh NE-NE-NE-  
 Well No. 1 Sec. 26 Twp. 10N Rge. 52W Meridian 6 State or Pat. Pat.  
 Location 330 Ft. (S) of N Line and 330 Ft. (W) of E line of 26 Elevation 4770 GL  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed *Walter H. Miracle*  
 Title *Owner*

Date September 7, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling August 22, 1954 Finished drilling September 1, 1954

OIL AND GAS SANDS OR ZONES

No. 1, from 4704 to 4714 (D) No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 4807 to 4850 (J) No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from none to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10 3/4"	32.75	L. W.	213	150	24	450

COMPLETION DATA

Total Depth 4885 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4885  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_  
 Prod. began \_\_\_\_\_ 19\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log yes Date September 1 1954 Straight Hole Survey every 500' Type TOTCO  
 \_\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record \_\_\_\_\_ (Note—Any additional data can be shown on reverse side.)  
 Core Analysis none Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
NIOBARA	3814		
FT. HAYES	4090		
CARLILE	4173		
GREENHORN	4462		

