

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
JAN - 6 1966

3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OIL & GAS
CONSERVATION COMMISSION

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Kimbark Exploration Co. & J. B. Ladd

3. ADDRESS OF OPERATOR
201 University Blvd. Denver 6, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NE NW

At top prod. interval reported below

At total depth NE NW

14. PERMIT NO. 65 523 DATE ISSUED 12/8/65

5. LEASE DESIGNATION AND SERIAL NO.

INDIAN, ALLOTTEE OR TRIBE NAME



7. UNI

8. FARM OR LEASE NAME

Davidson

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27 T10N R52W

12. COUNTY OR PARISH

Logan

13. STATE

Colorado

15. DATE SPUNDED
12/13/65

16. DATE T.D. REACHED
12/18/65

17. DATE COMPL. (Ready to prod.)
12/19/65

18. ELEVATIONS (DF, REB, RT, GR, ETC.)
4095 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
5134

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY
→

ROTARY TOOLS

0-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

None

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES-ML

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8 5/8</u>	<u>24</u>	<u>105</u>	<u>12 1/4</u>	<u>80</u>	<u>0</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
		<u>DVR</u>					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
							<u>WRS</u>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY—API (DEG.)	
							<u>JAM</u>
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
						<u>FJP</u>	
35. LIST OF ATTACHMENTS						<u>JJD</u>	
						<u>FILE</u>	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

President

DATE

Jan. 4, 1966

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No Cores.
			DST # 1 4892-96 J sand SI 20" Open 1 hr. SI 20". Rec. 930' water, FP 41-410 SIP 1195-1179# HP 2998-2980#.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3828	
Ft. Hays	4173	
Carlile	4221	
Base of Greenhorn	4465	
D sand	4731	
J sand	4855	
Skull Creek	4944	
M sand	5055	
O sand	5076	
R sand	5110	