

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402050629			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10261 Contact Name Mark Brown
 Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (303) 893 2503
 Address: 730 17TH ST STE 500 Fax: (303) 893 2508
 City: DENVER State: CO Zip: 80202 Email: mbrown@bayswater.us

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 50040 00 OGCC Facility ID Number: 463657
 Well/Facility Name: Leffler Well/Facility Number: K-26-28HC
 Location QtrQtr: NWNW Section: 26 Township: 7N Range: 66W Meridian: 6
 County: WELD Field Name: WATTENBERG
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.552688 PDOP Reading 1.9 Date of Measurement 03/08/2019
 Longitude -104.753156 GPS Instrument Operator's Name Ryan Desmond

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

<u>260</u>	<u>FNL</u>	<u>280</u>	<u>FWL</u>
<u>250</u>	<u>FNL</u>	<u>310</u>	<u>FWL</u>

Change of **Surface** Footage **To** Exterior Section Lines:

Current Surface Location From	QtrQtr <u>NWNW</u>	Sec <u>26</u>	Twp <u>7N</u>	Range <u>66W</u>	Meridian <u>6</u>
New Surface Location To	QtrQtr <u>NWNW</u>	Sec <u>26</u>	Twp <u>7N</u>	Range <u>66W</u>	Meridian <u>6</u>

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<u>2305</u>	<u>FNL</u>	<u>5</u>	<u>FEL</u>

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current Top of Productive Zone Location From	Sec <u>27</u>	Twp <u>7N</u>	Range <u>66W</u>
New Top of Productive Zone Location To	Sec <u></u>	Twp <u></u>	Range <u></u>

Change of **Bottomhole** Footage **From** Exterior Section Lines:

<u>2305</u>	<u>FNL</u>	<u>5</u>	<u>FWL</u>

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current Bottomhole Location	Sec <u>28</u>	Twp <u>7N</u>	Range <u>66W</u>
New Bottomhole Location	Sec <u></u>	Twp <u></u>	Range <u></u>

** attach deviated drilling plan

Is location in High Density Area? _____

Distance, in feet, to nearest building 476, public road: 302, above ground utility: 247, railroad: 5280,
 property line: 250, lease line: 0, well in same formation: _____

Ground Elevation 4898 feet Surface owner consultation date _____

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 06/15/2019

REPORT OF WORK DONE Date Work Completed _____

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input checked="" type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input type="checkbox"/> Other _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

COMMENTS:

The SHL of the well is being amended to minimize the distance between wells.
 The Leffler EA, H, and KA wells are being abandoned.
 TMD Changes from 18803 to 18634.

SHL change does not change QQ.
 Spacing unit configuration is unchanged.
 Well is in a DSU; wellbore compliance with DSU setbacks is unchanged.
 Offset Well Evaluation inventory is unchanged.
 Objective formation will not change.
 The BHL and TPZ will not change.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	26				16				42	0	80	400	80	0
Surface String	13	1		2	9	5		8	36	0	1500	660	1500	0
First String	8	1		2	5	1		2	20	0	18634	2692	18634	2500

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

<u>Best Management Practices</u>		
<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>

Operator Comments:

The High Occupancy Building Unit, DOAA, School Facility, School Property Line, and Child Care Center distances are >5,280'.
Distance to nearest Building Unit is 602'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett
Title: Regulatory Analyst Email: regulatory@ascentgeomatics.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402054233	DEVIATED DRILLING PLAN
402054236	DIRECTIONAL DATA
402054242	WELL LOCATION PLAT

Total Attach: 3 Files