

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

03/14/2019

Document Number:

401891778

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10531 Contact Person: Chase Pearl
Company Name: VANGUARD OPERATING LLC Phone: (720) 4027542
Address: 5847 SAN FELIPE #3000 Email: cpearl@vnrenergy.com
City: HOUSTON State: TX Zip: 77057
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 335082 Location Type: Well Site
Name: MCLAUGHLIN-66S92W Number: 27SENE
County: GARFIELD
Qtr Qtr: SENE Section: 27 Township: 6S Range: 92W Meridian: 6
Latitude: 39.501132 Longitude: -107.647665

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464564 Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.500907 Longitude: -107.647747 PDOP: Measurement Date: 10/01/2018
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 464563 Location Type: Manifold ☐ No Location ID
Name: VS42 Number:
County: GARFIELD
Qtr Qtr: NWNE Section: 27 Township: 6s Range: 92w Meridian: 6
Latitude: 39.504622 Longitude: -107.649668

Flowline Start Point Riser

Latitude: 39.504622 Longitude: -107.649668 PDOP: Measurement Date: 10/01/2018
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 4.000
Bedding Material: Native Materials Date Construction Completed: 01/16/2012
Maximum Anticipated Operating Pressure (PSI): 820 Testing PSI: 820
Test Date: 11/05/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 03/14/2019 Email: cpearl@vnrenergy.com

Print Name: Chase Pearl Title: Construction Foreman

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 05/21/2019**Attachment Check List****Att Doc Num****Name**

401891778	Form44 Submitted
401891804	FLOWLINE LAYOUT DRAWING
401891826	OFF-LOCATION FLOWLINE GEODATABASE GDB
401892337	PRESSURE TEST

Total Attach: 4 Files