

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

04/03/2019

Document Number:

401891539

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10531 Contact Person: Chase Pearl
Company Name: VANGUARD OPERATING LLC Phone: (720) 4027542
Address: 5847 SAN FELIPE #3000 Email: cpearl@vnrenergy.com
City: HOUSTON State: TX Zip: 77057
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 335020 Location Type: Well Site
Name: CIRCLE B LAND-66S92W Number: 35SWNE
County: GARFIELD
Qtr Qtr: SWNE Section: 35 Township: 6S Range: 92W Meridian: 6
Latitude: 39.486733 Longitude: -107.631091

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464565 Flowline Type: Peripheral Piping Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.486830 Longitude: -107.631230 PDOP: Measurement Date: 10/01/2018
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 334673 Location Type: Well Site [] No Location ID
Name: CIRCLE B LAND-66S92W Number: 35SWSE
County: GARFIELD
Qtr Qtr: SWSE Section: 35 Township: 6S Range: 92W Meridian: 6
Latitude: 39.478264 Longitude: -107.630340

Flowline Start Point Riser

Latitude: 39.478772 Longitude: -107.630986 PDOP: Measurement Date: 10/01/2018
Equipment at Start Point Riser: Manifold

Flowline Description and Testing

Type of Fluid Transferred: Natural Gas Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 6.000
Bedding Material: Native Materials Date Construction Completed: 04/16/2012
Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: 100
Test Date: 11/07/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments This line was previously used for moving water to location for well completion activities. It is no longer being used for water. It is planned to be converted to a gas-lift supply line, but is currently not connected to the gas source. We are in the process of expanding our pipeline infrastructure to connect to this line, but it is currently not being used. The pressure testing data attached reflects the current operating pressure of the line. It will be hydrotested to the new operating pressure after the conversion is completed and prior to being put in service.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 04/03/2019 Email: cpearl@vnrenergy.com

Print Name: Chase Pearl Title: Construction Foreman

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 05/22/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401891539	Form44 Submitted
401891563	PRESSURE TEST
401891568	FLOWLINE LAYOUT DRAWING
401929281	OFF-LOCATION FLOWLINE GEODATABASE GDB

Total Attach: 4 Files