

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
JUL 11 1973



THE STATE OF COLORADO

triplicate for Patented and Federal lands,
quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Dyco Petroleum Corporation

3. ADDRESS OF OPERATOR
607 Philtower Building, Tulsa, Okla. 74103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface C NE NW (660 FNL & 1980 FWL) Sec. 29
 At top prod. interval reported below
 At total depth Same

14. PERMIT NO. 72-920 DATE ISSUED

5. LEASE (DESIGNATION AND SERIAL NO.)
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Mae Green
 9. WELL NO.
 1
 10. FIELD AND POOL, OR WILDCAT
 Wildcat
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
 Sec. 29-10N-52W
 12. COUNTY Logan 13. STATE Colorado

15. DATE SPUNDED 10-27-72 16. DATE T.D. REACHED 11-5-72 17. DATE COMPL. (Ready to prod.) 11-15-72 Plug & Abd. 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 4131.4 GR 19. ELEV. CASINGHEAD
 20. TOTAL DEPTH, MD & TVD 5208 DTD & 5217 LTD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
 None 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN IES - FDC 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8		90'		90 SX	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number)
 None 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
 None

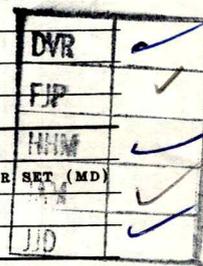
33. PRODUCTION
 DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
 DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Roy W. Keene TITLE Prod. Supt. DATE 7-5-73

See Spaces for Additional Data on Reverse Side



Handwritten signature

