



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

OCT 31 1985

File in duplicate for Patented and Federal lands.  
File in triplicate for State lands.



5. LEASE DESIGNATION & SERIAL NO.  
**COLORADO OIL & GAS CONSERVATION COMMISSION**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Dry Hole		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Vega Energy Company		8. FARM OR LEASE NAME Witcher	
3. ADDRESS OF OPERATOR 601 First City Place, Oklahoma City, Oklahoma 73102		9. WELL NO. 1-2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1030' FNL, 1930' FEL, Sec. 2-T35S-R42W (NW NE) At proposed prod. zone Same as above.		10. FIELD AND POOL, OR WILDCAT Wildcat	
14. PERMIT NO. 85-1316		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3690' KB	
		12. COUNTY Baca	13. STATE Colorado

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 2-T35S-R42W

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF* <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL, (Other) <input type="checkbox"/>	CHANGE PLANS. <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work October 18, 1985 \* Must be accompanied by a cement verification report.

Plugged as follows: A 30 sack Class C Neat cement plug was pumped through drill pipe. Its base is 1457 feet, approximately 54 feet below the base of the surface casing. A wooden plug was then set at a depth of 40 feet. A 10 sack Class C Neat cement plug was placed from the wooden plug back to the surface. The casing was cut 4 feet below ground level and sealed with a weld-on cap.



19. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE President DATE 10-28-85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DIRECTOR DATE NOV - 5 1985  
O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:



12/20/80

VEGA EGY

DAVID RAY

Will send copy of SURF.  
AGREEMENT OK'D BY LANDOWNER  
& CANCELLED CHECK FOR  
DAMAGES TO JAM.

Robert V.

I will inspect prior to  
XMAS IF POSSIBLE.

BEST IMAGE  
AVAILABLE