

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SEP 14 1992

File one copy for Patented Federal and Indian lands.
File in duplicate for State lands.

FOR OFFICE USE			
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Donald W. Jackson		PHONE 806-274-6641	
ADDRESS P.O. Box 150, Borger, TX, 79008-0150			
2. DRILLING CONTRACTOR Farris Well Service		PHONE	
3. LOCATION OF WELL (Footages from section lines) At surface C SW NE At top prod. interval reported below At total depth		4. ELEVATIONS KB _____ GR. 3609	
5. TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> DRY <input type="checkbox"/> INJECTION <input type="checkbox"/> OTHER		6. TYPE OF COMPLETION <input type="checkbox"/> COMMINGLED <input type="checkbox"/> NEW WELL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> MULTI-COMPLETE <input checked="" type="checkbox"/> OTHER <u>plugging</u>	
7. FEDERAL OR STATE LEASE NO.			
8. IF INDIAN, ALLOTTEE OR TRIBE NAME			
9. WELL NAME AND NUMBER Kahler 1A			
10. FIELD OR WILDCAT Greenwood			
11. QTR. QTR. SEC. T. R. AND MERIDIAN Sec 9-T35S-R41W <u>SWNE</u>			
12. PERMIT NO. NA		13. API NO. 05 009 5012	
14. SPUD DATE		15. DATE TO REACHED	
16. DATE COMPL. <input type="checkbox"/> D&A <input checked="" type="checkbox"/> READY TO PROD 4/27/73		17. COUNTY Baca	
18. STATE CO.			
19. TOTAL DEPTH MD TVD		20. PLUG BACK TOTAL DEPTH MD TVD	
21. DEPTH BRIDGE PLUG SET MD TVD			
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH)			
23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (SUBMIT ANALYSIS) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (SUBMIT REPORT)			

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT
8-5/8	28	12 1/4	Surface	1295				
5 1/2	15 1/2	7-7/8		3003		250		Circulated

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS

FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS
A) Red Cave			1345-1400			
B) Wabansee			2656-62			
C) Topeka			2838-52			
D)						

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

29.

PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
			→						
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
			→						

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

All zones plugged 7/31/92

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Set 25 sk plug at 2852'. Set 25 sk plug at 2662'. Set 25 sk plug at 1400'. Pulled 3 jts 5½" long string and set 50 sk plug at 60'. Used Halliburton premium cement.

PA DATE 7/31/92

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

3. DST REPORT

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

6. CORE ANALYSIS

2. GEOLOGIC REPORT

4. DIRECTIONAL SURVEY

7. OTHER: Halliburton Job Log & Del. Ticket

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Gary D. Hancock

SIGNED Gary D. Hancock TITLE Agent - no Form 1 DATE Sept 11, 1992



PRODUCTION - INTERVAL D									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBQ. PRESS.	CSQ. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	
								All zones plugged 7/	

20. **DISPOSITION OF GAS** (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS): SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.				32. FORMATION (LOG) MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH
			<p>WELL PA</p> <p>fl</p>	<p>RECEIVED</p> <p>SEP 14 1994</p> <p>COLO. OIL & GAS CONS. COM.</p> <p>BEST IMAGE AVAILABLE</p>	

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Set 25 sk plug at 2852'. Set 25 sk plug at 2662'. Set 25 sk plug at 1400'. Pulled 3 jts 5½" long string and set 50 sk plug at 60'. Used Halliburton premium cement.

EXHAUSTED
GAS WELL

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)
2. GEOLOGIC REPORT

3. DST REPORT
4. DIRECTIONAL SURVEY

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

- ## 6. CORE ANALYSIS

7. OTHER: Halliburton Job Log & Del. Ticket

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Gary D. Hancock Donald W. Jackson

SIGNED Larry O. Hansen TITLE Agent DATE Sept 11, 1992