

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

SEP 14 1992

File one copy for Patented Federal and Indian lands.
File in duplicate for State lands.

FOR OFFICE USE			
ET	FE	UC	SE



00599297

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. OPERATOR Donald W. Jackson PHONE 806-273-6641
 ADDRESS P.O. Box 150, Borger, TX, 79008-0150
 2. DRILLING CONTRACTOR Farris Well Service PHONE _____

5. TYPE OF WELL
 OIL GAS DRY
 INJECTION OTHER _____

6. TYPE OF COMPLETION COMMINGLED
 NEW WELL DEEPEN PLUG BACK
 MULTI-COMPLETE OTHER plugging

7. FEDERAL OR STATE LEASE NO. _____
 8. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

3. LOCATION OF WELL (Footages from section lines)
 At surface C SW NE
 At top prod. interval reported below _____
 At total depth _____

4. ELEVATIONS
 KB _____
 GR 3609

9. WELL NAME AND NUMBER
Kahler 1A

10. FIELD OR WILDCAT
Greenwood

11. QTR. QTR. SEC. T. R. AND MERIDIAN
Sec 9-T35S-R41W SWNE

12. PERMIT NO. NA 13. API NO. 05 009 5012 14. SPUD DATE _____ 15. DATE TO REACHED _____ 16. DATE COMPL. D&A READY TO PROD 4/27/73 17. COUNTY Baca 18. STATE CO.

19. TOTAL DEPTH MD _____ TVD _____ 20. PLUG BACK TOTAL DEPTH MD _____ TVD _____ 21. DEPTH BRIDGE PLUG SET MD _____ TVD _____

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (SUBMIT COPY OF EACH) _____ 23. WAS WELL CORED? NO YES (SUBMIT ANALYSIS) _____ WAS DST RUN? NO YES (SUBMIT REPORT) _____

24. CASING & LINER RECORD (Report all strings set in well)

SIZE	WEIGHT (LB/FT)	HOLE SIZE	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	NO. OF SKS. & TYPE OF CEMENT	SLURRY VOL. (BBL)	TOP OF CEMENT
8-5/8	28	12 1/4	Surface	1295				Circulated
5 1/2	15 1/2	7-7/8		3003		250		

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)

26. PRODUCING INTERVALS				27. PERFORATION RECORD			
FORMATION	TOP	BOTTOM	PERFORATED INTERVAL	SIZE	NO. HOLES	PERF. STATUS	
A) Red Cave			1345-1400				
B) Wabanssee			2656-62				
C) Topeka			2838-52				
D)							

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

OVER →

29. PRODUCTION - INTERVAL A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL B

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

COMPLETE AND SIGN BACK PAGE

PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBG. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

All zones plugged 7/31/92

30. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

31. SUMMARY OF POROUS ZONES (INCLUDE AQUIFERS):

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES AND RECOVERIES.

32. FORMATION (LOG) MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Set 25 sk plug at 2852'. Set 25 sk plug at 2662'. Set 25 sk plug at 1400'. Pulled 3 jts 5½" long string and set 50 sk plug at 60'. Used Halliburton premium cement.

PA DATE 7/31/92

34. CIRCLE ENCLOSED ATTACHMENTS:

1. MECHANICAL LOGS (1 full set req'd)

3. DST REPORT

5. SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION

6. CORE ANALYSIS

2. GEOLOGIC REPORT

4. DIRECTIONAL SURVEY

7. OTHER: Halliburton Job Log & Del. Ticket

35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

PRINT Gary D. Hancock

SIGNED Gary D. Hancock TITLE Agent - no Form 1 DATE Sept 11, 1992



PRODUCTION - INTERVAL C

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBQ. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

PRODUCTION - INTERVAL D

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS DISPOSITION	PRODUCTION METHOD
CHOKE SIZE	FLOW. TBQ. PRESS.	CSG. PRESS.	24 HR. RATE →	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

All zones plugged 7/31/92

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FORMATION	TOP	BOTTOM	DESCRIPTIONS, CONTENTS, ETC.
			WELL PA <i>dl</i>

32. FORMATION (LOG) MARKERS

NAME	TOP MEAS. DEPTH
<p>RECEIVED</p> <p>SEP 14 1992</p> <p>COLO. OIL & GAS CONS. COM.</p> <p>BEST IMAGE AVAILABLE</p>	

33. ADDITIONAL REMARKS (INCLUDE PLUGGING PROCEDURE):

Set 25 sk plug at 2852'. Set 25 sk plug at 2662'. Set 25 sk plug at 1400'. Pulled 3 jts 5½" long string and set 50 sk plug at 60'. Used Halliburton premium cement.

EXHAUSTED GAS WELL

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- 7. OTHER: Halliburton Job Log & Del. Ticket

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PRINT Gary D. Hancock Donald W. Jackson

SIGNED Gary D. Hancock TITLE Agent DATE Sept 11, 1992