

**Pick Production Equip.
Sterling,CO 80751**

**Aaron Pickering
970-520-0279**

PDC Energy
Kerbs 24-15
API 05-123-21730
SESW-SEC15-T6N-R64W

Ryan Beam
MIT Test

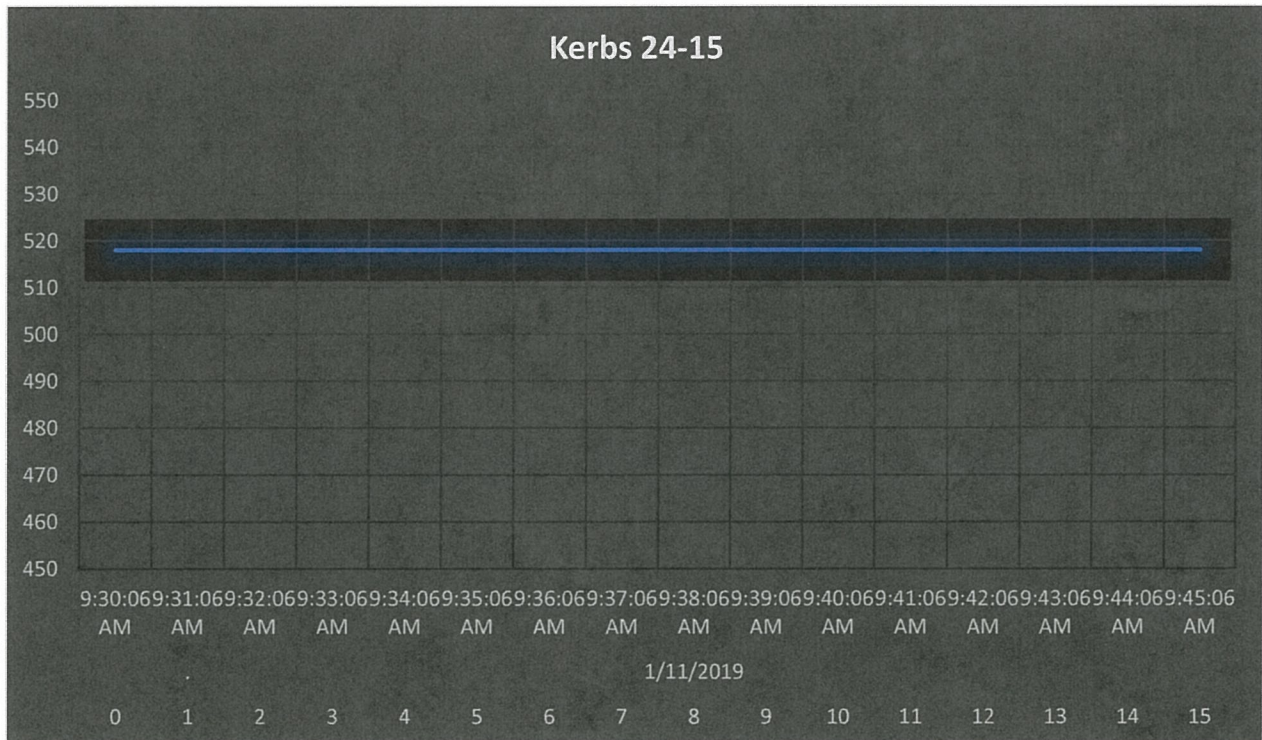
Interval:

60 Seconds

DataPoint LogDate

LogTime

DataPoint	LogDate	LogTime	
0		9:30:06 AM	518
1		9:31:06 AM	518
2		9:32:06 AM	518
3		9:33:06 AM	518
4		9:34:06 AM	518
5		9:35:06 AM	518
6		9:36:06 AM	518
7		9:37:06 AM	518
8	1/11/2019	9:38:06 AM	518
9		9:39:06 AM	518
10		9:40:06 AM	518
11		9:41:06 AM	518
12		9:42:06 AM	518
13		9:43:06 AM	518
14		9:44:06 AM	518
15		9:45:06 AM	518



State of Colorado
Oil and Gas Conservation Commission



FOR OGCC USE ONLY

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 328, e. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 69175		Contact Name and Telephone	
Name of Operator: PDC Energy Inc.		Travis Yenne	
Address: 3801 Carson Ave.		No: 970-506-9272	
City: Evans State: CO Zip: 80620		Fax: 970-506-9276	
API Number: 05-123-21736		Field Name: LATTENBURG	
Well Name: ICERSS		Field Number: _____	
Location (QtrQtr, Sec, Twp, Rng, Meridian): SESEW 15-6N-64W		Number: 24-15	

	OGCC	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

SHUT-IN PRODUCTION WELL INJECTION WELL Facility No.: _____

Part I Pressure Test

- 5-Year UIC Test Test to Maintain SITA Status Reset Packer
 Verification of Repairs Tubing/Packer Leak Casing Leak Other (Describe) _____

Describe Repairs: _____

NA - Not Applicable	Wellbore Data of Time Test		Casing Test <input type="checkbox"/> NA
Injection/Producing Zone(s) N10 / CO2H	Perforated Interval: <input type="checkbox"/> NA 6774 - 6780 / 6944 - 6950	Open Hole Interval: <input checked="" type="checkbox"/> NA	Use when perforations or open hole is isolated by bridge plug or cement plug Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test <input type="checkbox"/> NA			
Tubing Size: N/A	Tubing Depth: N/A	Top Packer Depth: 6699	Multiple Packers? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

Test Date					
Test Date: 1/11/19	Well Status During Test: SI	Date of Last Approved MIT: N/A	Casing Pressure Before Test: 518	Initial Tubing Pressure: 518	Final Tubing Pressure: 518
Starting Casing Test Pressure: 518	Casing Pressure - 5 Min.: 518	Casing Pressure - 10 Min.: 518	Final Casing Test Pressure: 518	Pressure Loss or Gain During Test: 0	

Test Witnessed by State Representative? YES NO

OGCC Field Representative: _____

Part II Wellbore Channel Test Complete only if well is or will be an injection well.
Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

<input type="checkbox"/> Tracer Survey Run Date: _____	<input type="checkbox"/> CBI or Equivalent Run Date: _____	<input type="checkbox"/> Temperature Survey Run Date: _____
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: RYAN BEAM

Signed: [Signature] Title: Workover Foreman Date: 1/11/19

OGCC Approval: _____ Title: _____ Date: _____

Conditions of Approval, if any: _____



Daily Completion Operations

Date: 1/11/2019
Report #: 1.0

Well Name: Kerbs 24-15

Well Name Kerbs 24-15	Operator PDC Energy Inc.	API 05123217300000	Well Number 105.003198	Last Mod By RABeam
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District Evans	Field Name Wattenberg	County Weld	State CO
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Well Type Development	Surface Legal Location SESW 15 6N 64W	Spud Date 12/13/2003	Original KB Elevation (ft) 4,770.00	Ground Elevation (ft) 4,760.00	KB-Ground Distance (ft) 10.00
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Daily Operation: 1/11/2019 07:00 - 1/11/2019 08:00

AFE Number	Job Category Completion/Workover	Objective MIT TEST	Start Date 1/11/2019	End Date 1/11/2019	Primary Job Type Mechanical Integrity Test	Secondary Job Type
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Rigs

Contractor	Rig Number
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Daily Operations

Report Start Date 1/11/2019	Report End Date 1/11/2019	Daily Field Est Total (Cost) 600.00	Cum Field Est To Date (Cost) 600.00
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Status at Reporting Time
WELL SHUT IN

Operations Summary

MIRU PICK TESTING.

IWP TBG- 0 PSI, CSG- 0 PSI, SURFACE CSG- 0 PSI. R/U PICK TESTING TO CSG VALVE. LOADED AND PRESSURED UP CSG TO 518 PSI. TESTED CSG FOR 15 MIN. STARTING PRESSURE WAS 518 PSI. 5 MIN- 518 PSI, 10 MIN- 518 PSI, FINAL 15 MIN PRESSURE- 518 PSI. LOST 0 PSI. GOOD TEST. TEST WAS NOT WITNESSED BY STATE REP. TEST WAS CHARTED. BLEED OFF PRESSURE AND R/D PICK TESTING. SWI.

Operations Next Report Period

Weather	Temperature (*F)	Hole Condition	Road Condition
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Time Log

Start Time	End Time	Dur (hr)	Cum Dur (hr)	Code	Code Des	Com