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FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Attachment (Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number) and checkboxes for Oper and OGCC.

OGCC Operator Number: 16700
Name of Operator: Chevron U.S.A. Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-05486 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: CARNEY Well/Facility Number: 9-35
Location QtrQtr: NENW Section: 35 Township: 102W Range: Meridian: 6th

SHUT-IN PRODUCTION WELL [] INJECTION WELL [x]
Test Type: [] Test to Maintain SI/TA status [x] 5-year UIC [] Reset Packer []
[] Verification of Repairs [] Annual UIC Test

Last MIT Date: 01/27/2015

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s): Weber
Perforated Interval:
Open Hole Interval: 5833-6475

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 7/8' Tubing Depth: 5170 Top Packer Depth: 5137 Multiple Packers? [] Yes [x] No

Test Data

Table with columns for Test Date (5/16/19), Well Status (TA), Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test (350), Casing Pressure - 5 Min (340), Casing Pressure - 10 Min (340), Casing Pressure Final Test (340), Pressure Loss or Gain During Test (-10)

Test Witnessed by State Representative? [x] Yes [] No
OGCC Field Representative (Print Name): Chuck Browning

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson Form 42# 402033570 Field Inspection #69380 0128
Signed: [Signature] Title: Permitting Specialist Date:
OGCC Approval: [Signature] Title: New Insp Date: 5/16/19
Conditions of Approval, if any:



Chevron USA, Inc
 Well Carney 9-35
 API# 05-103-05486 Date 5/16/19
 Packer Depth 5137
 Tubing Pressure Start _____ Perfs / OH 58.33-6475
 Casing Pressure Start _____ Stop: _____
 Witness: _____ Stop: _____
D. B. Buning - COGCC