

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/14/2019

Submitted Date:

05/20/2019

Document Number:

690101212

FIELD INSPECTION FORM

Loc ID 317958 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

- 3 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		cogcc.inspections@crestonepr.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240253	WELL	SI	06/01/2017	GW	123-08041	MOSER 1	EG

General Comment:

Engineering Integrity inspection performed on May 14th, 2019 in response to initial form 19 spill report Doc #402041222 received by COGCC on 05/13/2019 that outlines: During produced water vessel closure assessment activities (following approved Form 27 - Rem #13354), historical soil and groundwater impacts were discovered. Details of observations made during this field inspection are located in the flowline and comment sections of this report. Photos uploaded.

Inspected Facilities

Facility ID: 240253 Type: WELL API Number: 123-08041 Status: SI Insp. Status: EG

Flowline

#1	Type:	of Lines
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Flowline Description

Flowline Type: _____ Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: No flowline risers were observed on location. COGCC form 42 notice of flowlines abandoned Doc #401932440 was received on 02/07/2019. Well has been plugged and abandoned; COGCC form 42 notice of start of plugging operations Doc #401579593 received on 03/20/2018. All tanks and equipment at facility/ battery have been removed. Remediation activities pertaining to historical impacts identified on location are in progress (ground water monitoring wells observed). No Crestone Peak personnel or contractors were on site at the time of this field inspection.

Corrective Action: _____

Date: _____

COGCC Comments

Comment	User	Date
Gas gathering risers on location have been removed; Kerr McGee Platte Valley gas gathering pipelines abandoned in place. Markers were observed at the endpoints of the abandoned pipelines, pinflags marked pipeline alignments leaving location. Signage indicates pipelines were filled with Nitrogen, cut and capped below grade.	maclarej	05/20/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690101214	View of location (looking West)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4826824
690101215	Pipeline marker (Kerr McGee, labeled as abandoned)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4826825
690101216	Location, monitoring well and pipeline marker (V East)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4826826