

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/14/2019

Submitted Date:

05/19/2019

Document Number:

697700050

FIELD INSPECTION FORM

Loc ID 317369 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10352
Name of Operator: CM PRODUCTION LLC
Address: 390 UNION BLVD SUITE 620
City: LAKEWOOD State: CO Zip: 80228

Findings:

20 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Hickey, Mike		michael.hickey@state.co.us	
Andrews, Dave		david.andrews@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270438	WELL	SI	01/29/2014	OW	121-10714	CANNON 33-24	SI

General Comment:

This is an orphaned well inspection. Inspection completed to document progress and completion of equipment decommissioning and removal.

Inspection may also identify possible task required for final closure/release of location from the Orphaned Well Program.

See link at end of report for path to downloadable pictures.

Location

Lease Road:			
Type	Access		
comment:	Access to production facility off maintained county road. Access to wellhead by two track off maintained county road.		
Corrective Action		Date:	

Overall Good:

Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Previously removed.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	# 1		
Comment:	Prime mover shed.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Power pole and security light.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	Wellhead (Disconnected). 3" steel line from wellhead to manifold at production facility.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Located (4) marked anchors.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Natural gas motor.		
Corrective Action:		Date:	

Type: Other	# 1		
Comment:	Metal shed/cover at valve manifold. Removed the metal siding for tear down.		
Corrective Action:			Date:
Type: Flow Line	# 14		
Comment:	<p>Production Facility Separator (2) 1" steel supply gas lines from knock out pot. Disconnected to facilitate cleaning. (5) 2" steel flow lines from separator. Disconnected to facilitate cleaning. 2" steel line from transfer pump. Disconnected to facilitate cleaning. 3" riser with bull plug. Manifold (4) 3" steel flow lines from wellheads. Lines have been disconnected from wellhead. 3" steel riser with bull plug installed. 2" steel riser with valve and no plug.</p> <p>Hooked up the vac truck to the manifold and pulled on the flow lines from the Cannon 33-24 and the Cannon 2-24 to remove trapped fluids and prepare lines for abandonment.</p>		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Metal shed at separator. Removed metal siding and roofing for tear down.		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:	Separator (1) at production tank P1 Tank heater stack previously removed.		
Corrective Action:			Date:
Type: Flow Line	# 4		
Comment:	<p>Tank Battery 3" steel line separator to tank. Disconnected to facilitate cleaning. 3" steel line for crude oil production tank to tank. 2" steel line separator to produced water tank. Disconnected to facilitate cleaning. 1" steel supply gas line to tank battery. Disconnected to facilitate cleaning.</p>		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Flow line to production facility previously disconnected.		
Corrective Action:			Date:
Type: Vertical Heated Separator	# 1		
Comment:	Disconnected flow line connections to the separator and hooked up vac truck to pull fluids from separator vessel. Pulled fluids until truck was full. Fluids hauled using waste manifest OGC19505 with total of 80 BBLS.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	HEATED STEEL AST		,

Comment:	P1 - Flow line from separator to tanks disconnected. 1" supply gas line disconnected from tank heater.	
	Tank heater flame tube removed and tank interior pressure washed. Remaining fluids and cleaning waste hauled under waste manifest OGC 19505. Tank is ready for removal.	
Corrective Action:		Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	CONCRETE SUMP/VAULT		,
Comment:	Fluids in sump.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:	P2 - tank previously cleaned and ready for removal.				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Earth					
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO			
Comment:				
Corrective Action:			Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 270438 Type: WELL API Number: 121-10714 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well is an Orphaned Well Program well. Flow line disconnected from wellhead. Valves at wellhead are closed and bull plugs installed. Equipment decommissioning, removal and salvage is in progress.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>The initial work for the day started at the production facility on the tank battery. P1 the 300 BBL crude oil production tanks remaining fluids were pulled allowing the entry hatch/heater flame tube to be removed. The area under hatch was excavated to allow a metal containment to be positioned under hatch to catch fluids, as the tank was being pressure washed. Pressure washing the interior of the tank was completed and the tank is ready for removal.</p> <p>The vac truck was repositioned to the valve manifold and hoses hooked in to allow fluids to be pulled through the manifold. Valves opened on the Cannon 33-24 and 2-24 and trapped fluids pulled from the flow lines. Remaining flow line connections at the separator were broken and fluids removed from separator until vac truck was full. The Cannon site fluids for the day were hauled using waste manifest OGC19505 with a total of 80 BBLS.</p> <p>The metal roofing and siding were removed from the manifold and separator sheds to prep them for tear down.</p> <p>Work shut down and site secured.</p>	stjohnw	05/14/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697700060	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4826757