

DRILLING COMPLETION REPORT

Document Number:
401609764

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 10071 Contact Name: Marjorie Rael
 Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (303) 3128115
 Address: 555 17TH ST STE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202

API Number 05-123-43686-00 County: WELD
 Well Name: ANSCHUTZ EQUUS FARMS Well Number: 4-62-28-0108CS
 Location: QtrQtr: NWNW Section: 28 Township: 4N Range: 62W Meridian: 6
 Footage at surface: Distance: 951 feet Direction: FNL Distance: 331 feet Direction: FWL
 As Drilled Latitude: 40.287386 As Drilled Longitude: -104.337297

GPS Data:
 Date of Measurement: 01/09/2018 PDOP Reading: 1.3 GPS Instrument Operator's Name: Jonathan Bayliff

** If directional footage at Top of Prod. Zone Dist.: 525 feet. Direction: FNL Dist.: 563 feet. Direction: FWL
 Sec: 28 Twp: 4N Rng: 62W
 ** If directional footage at Bottom Hole Dist.: 530 feet. Direction: FNL Dist.: 400 feet. Direction: FEL
 Sec: 27 Twp: 4N Rng: 62W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 01/12/2018 Date TD: 02/10/2018 Date Casing Set or D&A: 02/11/2018
 Rig Release Date: 02/19/2018 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 16220 TVD** 6143 Plug Back Total Depth MD 16212 TVD** 6143
 Elevations GR 4574 KB 4594 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
MWD/LWD; CBL; MUD; (DIL IN 05-123-43682)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	885	346	0	885	VISU
1ST	8+3/4	7	23	0	6,628	633	0	6,628	CBL
1ST LINER	6+1/8	4+1/2	11.6	5737	16,215	693	5,737	16,215	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHANNON	4,439		NO	NO	
SHARON SPRINGS	6,004		NO	NO	
NIOBRARA	6,176		NO	NO	

Comment:

- * PBTD is taken from the float collar set depth.
 - * Mudlog has permitted BHL footages; please utilize well information tab for BHL footages that were calculated by a BBC geologist.
 - * Cement job summary has incorrect set depth for casing string please utilize data provided in casing tab.
 - * Resistivity Logs were ran on Anschutz Equus Farms 4-62-29-0801CNB (API 05-123-43682)
 - * The BHL was drilled past the 460' setback to 530' FNL & 400' FEL, however, the deepest completed interval is 537' FNL & 498' FEL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Marjorie Rael

Title: Regulatory Ops Tech

Date: _____

Email: mrael@hpres.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
401615087	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401615078	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
401615032	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401615045	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401615066	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401615069	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401615073	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401615083	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to Draft 10/11/2018 due to missing cement summary for 1st liner	10/11/2018

Total: 1 comment(s)

