

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401609761

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Marjorie Rael

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (303) 3128115

Address: 555 17TH ST STE 3700

Fax:

City: DENVER

State: CO

Zip: 80202

API Number 05-123-42740-00

County: WELD

Well Name: ANSCHUTZ EQUUS FARMS

Well Number: 4-62-28-1609C

Location: QtrQtr: NWNW Section: 28 Township: 4N Range: 62W Meridian: 6

Footage at surface: Distance: 950 feet Direction: FNL Distance: 316 feet Direction: FWL

As Drilled Latitude: 40.287386 As Drilled Longitude: -104.337350

GPS Data:

Date of Measurement: 01/09/2018 PDOP Reading: 1.3 GPS Instrument Operator's Name: Jonathan Bayliff

** If directional footage at Top of Prod. Zone Dist.: 1032 feet. Direction: FNL Dist.: 520 feet. Direction: FWL

Sec: 28 Twp: 4N Rng: 62W

** If directional footage at Bottom Hole Dist.: 1023 feet. Direction: FNL Dist.: 396 feet. Direction: FEL

Sec: 27 Twp: 4N Rng: 62W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 01/12/2018 Date TD: 02/03/2018 Date Casing Set or D&A: 02/04/2018

Rig Release Date: 02/19/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 16253 TVD** 6137 Plug Back Total Depth MD 16245 TVD** 6137

Elevations GR 4574 KB 4594

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD; CBL; MUD; (DIL IN 05-123-43682)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	12+1/4	9+5/8	36	0	878	346	0	878	VISU
SURF	8+3/4	7	23	0	6,613	635	0	6,613	CBL
1ST LINER	6+1/8	4+1/2	11.6	5753	16,249	690	5,753	16,249	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHANNON	4,419		NO	NO	
SHARON SPRINGS	5,967		NO	NO	
NIOBRARA	6,105		NO	NO	

Comment:

- PBTD is taken from the float collar set depth.
- Mudlog has permitted bottom hole location footages, please utilize well information tab for bottom hole location footages that were calculated by a BBC geologist.
- Cement job summary has incorrect set depth for casing string please utilize data provided in casing tab.
- Resistivity Logs were ran on Anschutz Equus Farms 4-62-29-0801CNB (API 05-123-43682)
- The BHL was drilled past the 460' setback to 1023' FNL & 396' FEL, however, the deepest completed interval is 1030' FNL & 498' FEL.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Marjorie Raek

Title: Regulatory Ops Tech

Date: _____

Email: mrael@hpres.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401614721	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401614726	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401614623	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401614663	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401614673	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401614675	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401614676	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401614688	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to Draft 10/11/2018 due to missing cement summary for 1st liner	10/11/2018

Total: 1 comment(s)

