

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/17/2019

Submitted Date:

05/17/2019

Document Number:

688402192**FIELD INSPECTION FORM**Loc ID 456747 Inspector Name: Silver, Randy On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10459Name of Operator: EXTRACTION OIL & GAS INCAddress: 370 17TH STREET SUITE 5300City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Laura, Davis		oilandgas_inspections@broomfield.org	Broomfield inspections
Gomez, Jason		jason.gomez@state.co.us	
Carlisle, J	970-534-6006	COGCCInspections@extractionog.com	ALL INSPECTIONS

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
456757	WELL	DG	03/25/2019		014-20777	Interchange B N35-20-6N	DG

General Comment:

LocationOverall Good: ☒**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Sound walls		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 456757 Type: WELL API Number: 014-20777 Status: DG Insp. Status: DG**Well Drilling**

Rig: Rig Name: Patterson 901 Pusher/Rig Manager: Manny Parras
Permit Posted: Yes Access Sign: Yes

Well Control Equipment:

Pipe Ram: _____ Blind Ram: _____ Hydri Type: _____
Pressure Test BOP: Pass Test Pressure PSI: 5000 Safety Plan: YES

Drill Fluids**Management:**

Lined Pit: _____ Unlined Pit: _____ Closed Loop: YES Semi-Closed Loop: _____
Multi-Well: YES Disposal Location: Waste connections

Comment: At time of inspection at approx.. 12:30 PM current depth was 8525ft

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
This is a follow up inspection to doc#688402186. At time of inspection, Extraction had installed second mud chiller and has started using additional odor nertralizer call Odor - Amor from Benzaco Scientific as stated in there FIR Doc#688402486 submitted to the COGCC. Extraction has been adding 40 gal/day of Ecosorb to the drilling mud. Ecosorb is a odor neutralizer that attaches to odoours compounds in the mud and neutralizes their odors. At time of inspection inspector did not observe any unusual odors around location or rig. Inspector plans on inspecting rig periodically to determine if odor midagation implamented is affective.	silverr	05/17/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688402193	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4826642