

Inspection Photos
Location Name: Cutthroat 12-8
API: 05-081-07270

FORM 21
Rev 9/14

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State of Colorado
Oil and Gas Conservation Commission
 1120 Lincoln Street, Suite 803, Denver, Colorado 80202 (303) 894-2800 Fax: (303) 894-2109

FOR OGCC USE ONLY

Document Number: _____
 Date Received: _____

Complete the Attachment Checklist

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 35 minutes.
 2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
 3. For production wells test pressures must be authorized by an OGCC representative.
 4. For injection wells, test pressures must be at a minimum of 300 psi.
 5. For injection wells, test pressures must be at least 300 psi or average fracture pressure, whichever is greater.
 6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure, whichever is greater.
 7. Do not use this form if tubing or the provisions of Rule 300 AXC 3 or C.
 8. OGCC notification will be provided 10 days prior to the test via Form 42.
 9. Packers or bridge plugs, etc. must be set with a 300 psi top of the perforated interval to be considered a valid test.

OGCC Operator Number: 10398 Contact Name and Telephone: Sydney Hansen
 Name of Operator: SWN Production Company LLC Address: 10000 Energy Drive No: (832) 796-7874
 City: Spring State: TX Zip: 77389 Email: sydney_hansen@swn.com

API Number: 05-081-07270 OGCC Facility ID Number: 282908
 Well/Facility Name: CUTTHROAT Well/Facility Number: 12-8

Location QID#: SWNW Section: 8 Township: EN Range: 92W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 10/09/2014

Test Type:
 Test to Maintain S/TA status 5-year UIC
 Verification of Repairs Annual UIC Test Reset Packer

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test		Casing Test	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased hole only with string back to total depth.
			Bridge Plug or Cement Plug Depth: 1846'

Tubing Casing/Annulus Test

Tubing Size: _____ Tubing Depth: _____ Top Packer Depth: _____ Multiple Packers? Yes No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Well Tubing Pressure	Final Tubing Pressure
5/16/19	TA	290 psi	NA	NA
	Casing Pressure - 3 Me:	Casing Pressure - 33 Me:	Casing Pressure Form Test:	Pressure Loss or Gain During Test:
	370 psi	370 psi	370 psi	0 psi

Test Witnessed by State Representative? Yes No OGCC Field Representative (Print Name): Emily Waldron

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Russ Swartzley Date: 5-16-19
 Signed: Russ Swartzley Title: Field Inspector

OGCC Approval: [Signature] Title: Field Inspector Date: 5/16/19

Conditions of Approval, if any:
 Inspection Document # 689 689802673

05.16.2019 12:31

Photo 1. Photo of test Form 21 as filled out and signed in the field.