

Inspection Photos  
Location Name: Walker 12-2  
API: 05-081-07079

FORM 21  
Rev 9/14

Click here to reset the form

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2101

**MECHANICAL INTEGRITY TEST**

Duration of the pressure test must be a minimum of 15 minutes.  
An original pressure chart must accompany this report if the test was not witnessed by a OGCC representative.  
Injection wells tests must be witnessed by an OGCC representative.  
For production wells, test pressures must be at a minimum of 300 psi.  
New injection wells must be tested to maximum recommended injection pressure.  
For injection wells, test pressures must be at least 300 psi or average injection pressure, whichever is greater.  
A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.  
Do not use this form if substituting under provisions of Rule 336.1(1) f. or c.  
OGCC notification must be provided 30 days prior to the test via Form 42.  
 Packers or bridge plugs, etc., must be set within 300 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10396  
Name of Operator: SWN Production Company, LLC  
Address: 10000 Energy Drive  
City: Spring State: TX Zip: 77389  
API Number: 05-081-07079 OGCC Facility ID Number: 162874  
Well/Facility Name: WALKER Well/Facility Number: 12-2  
Location Order: SWNE Section: 12 Township: 7N Range: 93W Meridian: 6

Contact Name and Telephone  
Sydney Hansen  
No: (832) 796-7874  
Email: sydney\_hansen@swn.com

Pressure Chart  
Completed Bond Log  
Tracer Survey  
Temperature Survey

Complete the Attachment Checklist

OGCC  
Open

Test Type:  
☒ SHUT-IN PRODUCTION WELL  
☐ INJECTION WELL  
☐ Test to Maintain S/TA status  
☐ Verification of Repairs  
☐ 5-year UIC  
☐ Annual UIC Test  
☐ Reset Packer

Describe Repairs or Other Well Activities:

**Wellbore Data at Time of Test**

Injection/Producing Zone(s): Perforated Interval: Open Hole Interval: Casing Test (Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with dual burst total depth.)  
3210'

**Tubing Casing/Annulus Test**

Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers? ☐ Yes ☐ No

**Test Data**

Test Start: 5/16/19  
Well Status/Current Test: TA  
Casing Pressure - 15 Min: 350 PSI  
Casing Pressure - 10 Min: 350 PSI  
Tubing Pressure: OPS  
Tubing Pressure - 10 Min: OPS  
Pressure Loss or Gain During Test: OPS  
OGCC Field Representative (Print Name): Emily Waldron

Witnessed by State Representative? ☒ Yes ☐ No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Russ Snyder Title: Date: 5-16-19  
Signature: Russ Snyder Title: Field Inspector Date: 5/16/19  
OGCC Approval: [Signature] Title: Date: 5/16/19  
Conditions of Approval, If Any:  
Inspection Document # 689802667

Photo 1. Photo of test Form 21 as filled out and signed in the field.