

Inspection Photos
Location Name: Adairsville 13-1
API: 05-081-07362

Click here to reset the form
State of Colorado
Oil and Gas Conservation Commission

1122 Lincoln Street, Suite 201, Denver, Colorado 80202 | (303) 874-5100 Fax: (303) 874-2709

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test shall be a minimum of 15 minutes.
2. An original pressure test well assembly report of this test was not submitted by a OGCC representative.
3. Together with logs must be submitted by the OGCC representative.
4. The production well, test pressure must be a minimum of 100 psi.
5. A new injection well must be tested at a minimum of 100 psi.
6. For injection wells, test pressure must be at least 100 psi or test operation pressure, whichever is greater.
7. A minimum of 200 psi differential pressure must be maintained between the tubing and a single completion pressure.
8. Do not use this form for determining production pressure of flow lines or well.
9. OGCC notification must be provided 20 days prior to the test or later.
10. Submit on paper or submit on CD-ROM within 100 days of the production report to be considered valid test.

OGCC Operation Number:	10098	Service Name and Telephone:	Sydney Hansen
Name of Operator:	SOWN Production Company, LLC	Address:	10000 Energy Drive
City:	Spring	State:	TX
Zip:	77388	Phone:	(832) 796-7874
OGCC Facility ID No.:	288114	E-mail:	sydney.hansen@sown.com
Well/Facility Name:	AGAROSE Well	Well/Facility Number:	13-1
Location Order:	NWSE Section 1 Township 7N Range 63W Meridian 6		

Pressure Unit:	OGCC
Leakage Test Log:	
Tested by:	
Supervised by:	
Inspector Number:	10010214

<input checked="" type="checkbox"/> SHUT-IN PRODUCTION WELL	<input type="checkbox"/> INJECTION WELL	Last MIT Date:	10/01/2014
<input type="checkbox"/> Test to Maintain S/T-A status	<input type="checkbox"/> 5-year UIC	<input type="checkbox"/> Repeat Pressure	
<input type="checkbox"/> Verification of Ruptures	<input type="checkbox"/> Annual UIC Test		

Detention Reports or Other Well Activities:

Wellbore Data at Time of Test		Casing Test	
Applying/Producing (year(s))	Perforated Interval	Open Hole Interval	Stop when gas flow or open hole is established by bottom shut or cement plug; use if closed hole only with 100 psi back fluid shut.
Tubing Casing/Annulus Test		Bridge Plug or Cement Plug Depth	
Tubing Size:		Tubing Depth:	355'
Tubing Depth:		Top Packers Depth:	
Test Data		Multiple Packers?	
Test Date:	Well Size - IA	Yes	No
5/16/14	OGCC		
Casing Pressure Test	Casing Pressure - 350 psi	Casing Pressure - 350 psi	Casing Pressure - 350 psi
350 psi	350 psi	350 psi	350 psi
Test Wellbore by State Representative?		OGCC Field Representative (Print Name):	
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Emily Waldron	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signature: Sharon Kanick

Print Name: Sharon Kanick

Signature: [Signature]

Print Name: Field Inspector

Date: 5-16-14

Date: 5/16/14

OGCC Approval: [Signature]

Conditions of Approval only:

Inspection Document # 68492664

Photo 1. Photo of test Form 21 as filled out and signed in the field.