

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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00599479

duplicate for Patented and Federal lands.
triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION & SERIAL NO.

COLO. OIL & GAS CONS. COMM.

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cole 1-17

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

517 T355 R42W

12. COUNTY

Baca

13. STATE

Colo

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Grand Resources

3. ADDRESS OF OPERATOR

2250 E 73rd Street Tulsa OK 74136

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

SE SW 1/4 S17 T355 R42W

At proposed prod. zone

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3850 gr

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☒
☐
☒
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work First of April (Weather Permitting) * Must be accompanied by a cement verification report.

Well data: Perforations 2826' - 2840' 2 spc 28 holes
Casing set w/shoe 3016'
Top of Cement 2614' (125 SKS Class H, 18% salt)

Plugging Procedure: Shoot of Casing at 2500' and Pull. Spot at bottom across Perf. 1 sack Cottonseed hulls followed by 25 sacks Cement. AT 2500 10 sacks Cement where shoot off, AT bottom 8 5/8 Surface Pipe 1469' 25 sacks Cement. AT 3' below ground 8 5/8 Surface Cut off + Plug with 10 sacks Cement Cap with 1/2" Steel Plate Welded 360° Fill collar + restore Surface

DVR	
FJP	
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
RCC	
JAR	<input checked="" type="checkbox"/>
GCM	

19. I hereby certify that the foregoing is true and correct

SIGNED

Wesley McQuinley

TITLE

Field man

DATE

3-22-82

(This space for Federal or State office use)

DIRECTOR

APPROVED BY

W. Rogers

TITLE

O & G Cons. Comm.

DATE

MAR 25 1983

CONDITIONS OF APPROVAL, IF ANY:

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OIL & GAS CONST. COMM.

Midwest Casing & Piling Service & Precast Concrete

Box F
Sublette, Kansas 67877

DAILY REPORT

No 0920

DATE 5-13-1983 FROM _____ TO _____

COMPANY

FARM NO.

Grand Resources Inc. Cole 1-17

HOURS WORKED

NAME

<u>10</u>	<u>Ed Evers</u>
<u>10</u>	<u>Guy Evers</u>
<u>10</u>	<u>K.C. Evers</u>

CONTRACTOR'S TIME _____ COMPANY'S TIME _____

REMARKS:

Moved in Rig - Rig up Pole - Dug cellar
Remove packing from Head.
Rig up floor & jacks - Pump 1 sks
Hulls & 25 sks cement to 2560' pressured
to 750 lbs.

_____	PRECAST CONCRETE BASE@	_____	TOTAL	_____	
<u>6 hrs</u>	RIG TIME@	<u>60 %</u>	TOTAL	<u>360 %</u>	
_____	WATER & HAULING@	_____	TOTAL	_____	
_____	PIPE PULLED@	_____	TOTAL	_____	
<u>1</u>	PUMP CHARGES@	<u>550 %</u> each	TOTAL	<u>550 %</u>	
_____	SHOTS@	_____	each	TOTAL	_____
<u>1</u>	SKS. <u>Hulls</u> @	<u>1350</u>	each	TOTAL	<u>1350</u>
<u>25</u>	SKS CEMENT@	<u>620</u>	each plus tax	TOTAL	<u>155 %</u>
_____	WELDING CHARGE@	_____	TOTAL	_____	

SALES TAX 4.65
TOTAL 1083.15

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