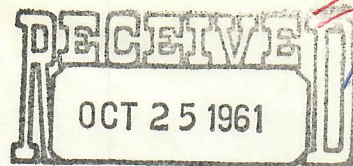




00599537

ND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

## WELL COMPLETION REPORT

OIL &amp; GAS

CONSERVATION COMMISSION

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field WCC Operator National Cooperative Refinery Association  
County Baca Address 305 Rule Building  
City Wichita State Kansas  
Lease Name CALDWELL Well No. 1 Derrick Floor Elevation 3878 KB  
Location C NW NW Section 7 Township 35S Range 43W Meridian 6E  
(quarter quarter)  
660 feet from North Section line and 660 feet from West Section Line  
Nor S Nor W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐

Number of producing wells on this lease including this well: Oil \_\_\_\_\_; Gas \_\_\_\_\_

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 10-9-61Signed Lawrence Detmer  
Title General Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 9/14, 19 61 Finished drilling 10/3, 19 61

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
13-3/8"	48#		204' KB	200	8		
8-5/8"	24#	Republic	1630'	175	12		

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 5195'

PLUG BACK DEPTH \_\_\_\_\_

Oil Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_ Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_  
Electric or other Logs run \_\_\_\_\_ Date \_\_\_\_\_, 19 \_\_\_\_\_  
Was well cored? \_\_\_\_\_ Has well sign been properly posted? \_\_\_\_\_

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
						AJJ
						DVR
						WRS

Results of shooting and/or chemical treatment: \_\_\_\_\_

## DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19 \_\_\_\_\_  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used \_\_\_\_\_ inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute \_\_\_\_\_  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel \_\_\_\_\_ inches  
Size Choke \_\_\_\_\_ in. Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
Shut-in Pressure \_\_\_\_\_ Depth of Pump \_\_\_\_\_ feet  
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day \_\_\_\_\_ API Gravity \_\_\_\_\_  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Sand & Shale	0	204	
Sand, Gravel & Clay		410	
Red Sand Stone		630	
Red Bed & Anhydrite		970	
Anhydrite		1080	
Red Bed & Anhydrite		1611	
Anhydrite		1631	
Red Bed		1667	
Sand		1769	
Sand & Red Bed		2711	
Lime		2733	
Lime & Shale		2810	
Lime		2825	
Shale & Lime		3075	
Lime		3165	
Lime & Shale		4260	
Lime		4510	
Shale & Lime		4690	
Lime		4800	
Shale & Lime		5035	
Lime		5195	

BEST IMAGE  
AVAILABLE