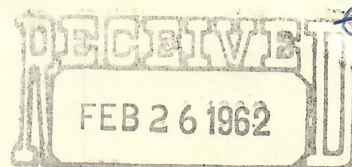




00599546

BEST IMAGE
AVAILABLEOIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Champlin Oil & Refining Co.
County Baca Address P.O. Box 552
City Enid State Oklahoma
Lease Name State-Trail Well No. 1 Derrick Floor Elevation 3700
Location SE-NW Section 15 Township 35S Range 43W Meridian
(quarter quarter)
1980 feet from N Section line and 2352 feet from W Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒
Number of producing wells on this lease including this well: Oil None; Gas None

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date February 20, 1962

Signed J. G. Cameron
Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling January 26, 1962 Finished drilling February 15, 1962

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
13-3/8	40#	C.W.	235'	295 Sx.	6 Hrs.		
8-5/8	24#	J-55	1398.71'	200 Sx.	24 Hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 4785' PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run Induction Electric - Caliper - Acoustic Date February 13, 1962
Was well cored? No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	1360	Surface beds & red beds.
	1360	2540	Red sh., sd., some anhy and dolomite.
	2540	2568	Lime.
	2568	2750	Red sh. w/sd. beds & lm. strks.
	2750	2880	Dense lm. beds w/red sh.
	2880	3005	Porous lm. beds w/some dense.
	3005	3720	Thin, dense lm. beds in red & gray sh., some sd. 3245-60 & 3500-25.
	3720	3743	Sand.
	3743	3775	Shale, red.
	3775	3815	Sand.
	3815	3885	Shale, dark gry.
	3885	3925	Sand, cgl.
	3925	4274	Dse. lm., some sd. (3995-4005)
	4274	4287	Sand.
	4287	4490	Thin lm. stringers in gray sh.
	4490	4635	Sh. w/some thin lm. & sd. strks.
	4635	4657	Sand.
	4657	4789	Lm., some sdy. lm.
			Keyes Sd. T. Miss. 4657
			BEST IMAGE AVAILABLE