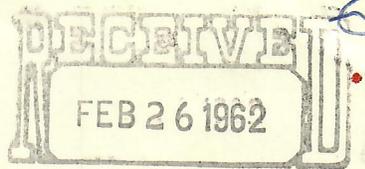




00599546

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



BEST IMAGE AVAILABLE

WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Champlin Oil & Refining Co.
County Baca Address P.O. Box 552
City Enid State Oklahoma
Lease Name State-Trail Well No. 1 Derrick Floor Elevation 3700
Location SE-NW Section 15 Township 35S Range 43W Meridian
1980 feet from N Section line and 2352 feet from W Section Line

Drilled on: Private Land [ ] Federal Land [ ] State Land [X]
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole [X] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. G. Cameron Title District Superintendent
Date February 20, 1962

The summary on this page is for the condition of the well as above date.
Commenced drilling January 26, 1962 Finished drilling February 15, 1962

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 4785' PLUG BACK DEPTH

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run Induction Electric - Caliper - Acoustic Date February 13, 1962
Was well cored? No Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute. Diam. of working barrel inches. Size Tbg. in. No. feet run. Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

AJJ
DVR
WRS
HHM
JAM
FJP
FILE

## FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
	0	1360	Surface beds & red beds.
	1360	2540	Red sh., sd., some anhy and dolomite.
	2540	2568	Lime.
	2568	2750	Red sh. w/sd. beds & lm. strks. <span style="float: right;">T. Neva 2540</span>
	2750	2880	Dense lm. beds w/red sh.
	2880	3005	Porous lm. beds w/some dense.
	3005	3720	Thin, dense lm. beds in red & gray sh., some sd. 3245-60 & 3500-25.
	3720	3743	Sand.
	3743	3775	Shale, red.
	3775	3815	Sand.
	3815	3885	Shale, dark gry.
	3885	3925	Sand, cgl.
	3925	4274	Dse. lm., some sd. (3995-4005)
	4274	4287	Sand.
	4287	4490	Thin lm. stringers in gray sh.
	4490	4635	Sh. w/some thin lm. & sd. strks.
	4635	4657	Sand.
	4657	4789	Lm., some sdy. lm. <span style="float: right;">Keyes Sd. T. Miss. 4657</span>
BEST IMAGE AVAILABLE			