

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

02/21/2019

Document Number:

401863045

Crude Oil Transfer Line

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10686 Contact Person: Anita Cuevas
Company Name: NOBLE MIDSTREAM SERVICES LLC Phone: (303) 653-7960
Address: 1625 BROADWAY #2200 Email: anita.cuevas@nblmidstream.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

CRUDE OIL TRANSFER LINE**CRUDE OIL TRANSFER LINE IDENTIFICATION**

Facility ID: 464502 Transfer Line Name: BDO-04-MVC-200-L1-2 Jurisdiction: COGCC

CRUDE OIL TRANSFER LINE REGISTRATION

Planned Construction Date: 07/29/2018

A representative legal location and associated latitude and longitude near the center of the transfer line.

County: WELD

Qtr Qtr: NENE Section: 5 Township: 3N Range: 68W Meridian: 6

Latitude: 40.261845 Longitude: -105.018547

CRUDE OIL TRANSFER LINE AS-BUILT SPECIFICATIONS

Date Crude Oil Transfer Line was Placed into Service: 11/15/2018 12:00:00 AM

Pipe Description and Testing

Type of Fluid Transferred: Crude Oil Pipe Material: Standard Dimension Ratio: (for HDPE pipe only)
Max outer Diameter (inches): 4.500 Wall Thickness: 0.188 Weight (lb/ft): 8.67 Grade: 52
Coating: True Bedding Material: Native Materials Burial Depth: 4
Max Anticipated Operating PSI: 1480 Testing Pressure: 1901 Test Date: 08/15/2018

Description of Corrosion Protection:

The pipeline was installed with FBE coating and will have an impressed current system for cathodic protection within a year of inservice.

Description of Integrity Management Program:

A post construction hydrostatic test has been performed and is attached. Continuous pressure monitoring will be implemented within the first year of operation as the integrity method.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

No crossings.

OPERATOR COMMENTS AND SUBMITTAL

Comments Facility ID 457286 changed its name from Mountainview C 101096 to BDO-04-MVC-200-L1-2.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 02/21/2019 Email: anita.cuevas@nblmidstream.com

Print Name: Anita Cuevas Title: Regulatory Contractor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 5/17/2019

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401863045	Form44 Submitted
401863288	CRUDE OIL TRANSFER LINE GEODATABASE GDB
401863290	CRUDE OIL TRANSFER LINE LAYOUT DRAWING
401863291	PRESSURE TEST
401863292	LEAK PROTECTION AND MONITORING PLAN
401946746	AFFIDAVIT OF COMPLETION

Total Attach: 6 Files