

Inspection Photos
Location Name: Amelia 44-1
API: 05-081-07348

FORM 21 May 2014

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Oil and Gas Conservation Commission
State of Colorado
1120 Lincoln Street, Suite 200, Denver, Colorado 80202 (303) 894-2100 Fax: (303) 894-2109

MECHANICAL INTEGRITY TEST

1. The purpose of the pressure test shall be to determine if the well is capable of containing the reservoir fluids under normal operating conditions.
2. The pressure test shall be performed by a qualified person or company. The person or company shall be licensed by the Oil and Gas Conservation Commission.
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OGCC Operator Number: 123456
Name of Operator: SWAN Production Company, LLC
Address: 10000 Energy Drive
City: Spring State: TX Zip: 77389
API Number: 05-081-07348 OGCC Facility ID Number: 267504
Well/Tract Name: AMELIA
Location Order: SESE Section: 1 Township: 7N Range: 90W Section: 8
Wellhead Number: 44-1
Injection Number: 3575

Test Type:
☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL
☐ Test to Maintain S/T status ☐ 5 year UIC ☐ Annual UIC Test
☐ Verification of Barriers ☐ Repeat Packer

Describe Results or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): Perforated Interval: Depth: 3575'

Tubing Casing/Annulus Test
Tubing Size: Tubing Depth: Top Packers Depth: Multiple Packers? ☐ Yes ☐ No

Test Data
Last Date: 5/15/19 Well Status: Shut-in Test Low Pressure Before Test: 150 PSI Initial Casing Pressure: NA Final Casing Pressure: NA
Casing Pressure Start Test: 360 PSI Casing Pressure 5 Min: 360 PSI Casing Pressure 15 Min: 360 PSI Casing Pressure 30 Min: 360 PSI Pressure Loss or Seepage Loss: 0 PSI

Test Witnessed by State Representative? ☐ Yes ☐ No OGCC Field Representative (Print Name): Emily Waldron

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Russ Swartzel
Signed: [Signature] Title: Field Inspector Date: 5-15-19
OGCC Approval: [Signature] Title: Field Inspector Date: 5/15/19
Conditions of Approval: Inspection Document # 689802661

05.15.2019 15:39

Photo 1. Photo of test Form 21 as filled out and signed in the field.



COLORADO
Oil & Gas Conservation
Commission
Department of Natural Resources

Inspection Number: 689802661