

Inspection Photos
Location Name: Walker 3-4
API: 05-081-07098

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State of Colorado
Oil and Gas Conservation Commission
 3320 Lincoln Street, Suite 800, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2389

FORM 21
 Rev 8-14

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 12 minutes.
 2. An original pressure chart must accompany this report & this test was not witnessed by a OGCC representative.
 3. For production wells, test pressure must be witnessed by an OGCC representative.
 4. New injection wells, test pressure must be a minimum of 300 psi.
 5. For injection wells, test pressure must be witnessed by an OGCC representative.
 6. A minimum 300 psi differential pressure must be at least 300 psi or average injected pressure, which ever is greater.
 7. Do not use this form if subsurface pressure must be maintained between the tubing and tubing/annulus pressure.
 8. OGCC representative must be provided 10 days prior to the test via Form 42.
 9. Packers or bridge plugs, etc., must be set within 100 ft of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY
 Document Number: _____
 Date Received: _____

Complete the Attachment Checklist

	Operator	OGCC
Pressure Chart		
Coring Bond Log		
Fracture Survey		
Temperature Survey		

OGCC Operator Number: 10356
 Name of Operator: SYN Production Company, LLC
 Address: 10000 Energy Drive
 City: Spring State: TX Zip: 77389
 API Number: 05-081-07098 OGCC Facility ID Number: 284522
 Well/Facility Name: WALKER
 Well/Facility Number: 3-4
 Well/Facility Name: SENE Well/Facility Number: 3-4
 Well/Facility Name: SENE Well/Facility Number: 3-4

☒ **SHUT-IN PRODUCTION WELL** ☐ **INJECTION WELL** Last MIT Date: 10/02/2016

Test Type:
☒ Test to Maintain SITA status ☐ 5-year UIC
☐ Verification of Packers ☐ Annual UIC Test ☐ Reset Packer

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test		Casing Test	
Injection/Producing Zone(s):	Perforated Interval:	Open Hole Interval:	How when perforations or open hole is isolated by bridge plug or cement plug, use if lined hole only with plug bond log depth.
Tubing Casing/Annulus Test		Bridge Plug or Cement Plug Depth: 3309'	
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input type="checkbox"/> No

Test Data		Test Data		Test Data	
Test Date: 5/15/19	Well Status During Test: TA	Casing Pressure Entire Test: 0 psi	Initial Casing Pressure: NA	Final Casing Pressure: NA	Pressure Loss at Well During Test: 0 psi
Coring Pressure: 300 psi	Coring Pressure - 1 Min: 340 psi	Coring Pressure - 10 Min: 340 psi	Coring Pressure - 30 Min: 340 psi	Coring Pressure - 60 Min: 340 psi	Coring Pressure - 120 Min: 340 psi

Test Witnessed by State Representative? ☒ Yes ☐ No
 OGCC Field Representative (Print Name): Emily Waldman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Russ Sapp
 Signed: [Signature] Title: _____ Date: 5-15-19
 OGCC Approval: [Signature] Title: Field Inspector Date: 5/15/19
 Conditions of Approval, If Any: _____
 Inspection document # 089802651

2019 11 17

Photo 1. Photo of test Form 21 as filled out and signed in the field.



COLORADO
Oil & Gas Conservation
Commission
 Department of Natural Resources

Inspection Number: 689802651