

Inspection Photos
 Location Name: Walker 3-1
 API: 05-081-07050

FORM 21
 Rev. 8-14

Click here to reset the State of Colorado
 Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80202-1198 Phone: 303-839-4300 Fax: 303-839-4308

MECHANICAL INTEGRITY TEST

1. All operations on this well must be reported to the Commission.
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 9. All operations on this well must be reported to the Commission.
 10. All operations on this well must be reported to the Commission.

OGCC Field Representative Number: 10396
 Name of Operator: SWN Production Company, LLC
 Address: 10000 Energy Drive
 City: Spring State: TX Zip: 77389
 API Number: 05-081-07050 OGCC Facility #11 Number: 20878
 Well/Facility Name: WALKER
 Wellhead Order: SWNE Section: 3 Township: 7N Range: 93W Meridian: 5
 OGCC Field Representative Name: Sydney Hansen
 Contact: 786-7874 Email: sydney_hansen@swn.com
 OGCC Field Representative Title: Field Inspector

Test Type: SHUT-IN PRODUCTION WELL INJECTION WELL
 Test to Maintain S/TA status 5-year UIC Verification of Repairs Annual UIC Test Reset Packer
 Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
 Injection/Producing Zones: Perforated Interval: Open Hole Interval: Casing Test: (Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased hole only with plug back total depth.)
 Bridge Plug or Cement Plug Depth: 3045'

Tubing Casing/Annulus Test
 Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers? Yes No

Test Data
 Test Date: 5/15/19 Well Status During Test: TA Casing Pressure Before Test: 0 psi Initial Tubing Pressure: NA Final Tubing Pressure: NA
 Casing Pressure Start Test: 370 psi Casing Pressure - 5 Min.: 370 psi Casing Pressure - 10 Min.: 370 psi Casing Pressure Final Test: 570 psi Pressure Loss or Gain During Test: 0 psi
 Witnessed by State Representative? Yes No
 OGCC Field Representative (Print Name): Emily Waldron

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Signed: Russ Spradley Title: Date: 5-15-19
 Signed: Russ Spradley Title: Date: 5/15/19
 OGCC Approval: MUA Title: Field Inspector Date: 5/15/19
 Conditions of Approval, if any: Inspection Document # 669402649

Photo 1. Photo of test Form 21 as filled out and signed in the field.