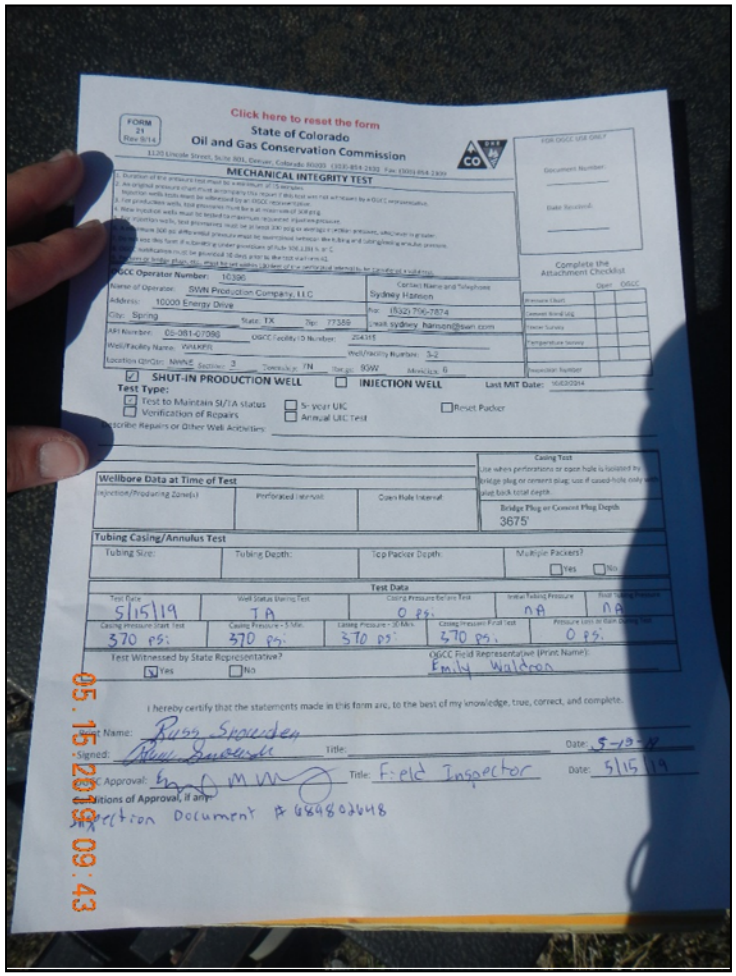
Inspection Photos
Location Name: Walker 3-2
API: 05-081-07096



Click here to reset the form

FORM 21 Rev 8/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax (303) 894-2109

MECHANICAL INTEGRITY TEST

FOR OGCC USE ONLY
Document Number:
Date Received:

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if the test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at maximum allowable operating pressure.
4. New injection wells must be tested to maximum allowable injection pressure.
5. Minimum 300 psi differential pressure must be maintained between the tubing and casing/bradenhead annulus pressure.
6. Use this form if attempting under provisions of Rule 326.d.(3) & (4) or C.
7. Notification must be provided 10 days prior to the test via Form 42.
8. Plugs or bridge plugs, etc. must be set within 100 feet of the perforated interval to be pressure tested.

Complete the Attachment Checklist

	Oper.	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 10396
Name of Operator: SWN Production Company, LLC
Address: 10000 Energy Drive
City: Spring State: TX Zip: 77389
Contact Name and Telephone: Sydney Harrison
Fax: (832) 796-7874
Email: sydney_harrison@swn.com
API Number: 05-081-07096 OGCC Facility ID Number: 204315
Well/Facility Name: WHAKPR Well/Facility Number: 3-2
Location QtrQtr: NWNE Section: 3 Township: 7N Range: 89W Meridian: 6

☑ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 10/03/2014

Test Type:
☑ Test to Maintain SI/TA Status ☐ 5-year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval	Open Hole Interval

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth: 3675'

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers? ☐ Yes ☐ No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
5/15/19	TA	0 psi	NA	NA

Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
370 psi	370 psi	370 psi	370 psi	0 psi

Test Witnessed by State Representative? ☑ Yes ☐ No
OGCC Field Representative (Print Name): Emily Waldron

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Russ Snowden Title: Date: 5-15-19
Signed: Russ Snowden
OGCC Approval: Title: Field Inspector Date: 5/15/19
Conditions of Approval, if any:
Inspection Document # 689803648

05.15.2019 09:43

Photo 1. Photo of test Form 21 as filled out and signed in the field.