

FORM

21

Rev
08/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

402034349

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 74165	Contact Name: Edward Ingve	Pressure Chart	
Name of Operator: RENEGADE OIL & GAS COMPANY LLC	Phone: (303) 829-2354	Cement Bond Log	
Address: 6155 S MAIN STREET #210		Tracer Survey	
City: AURORA State: CO Zip: 80016 Email: ed@renegadeoilandgas.com		Temperature Survey	
API Number: 05- 011-06083	OGCC Facility ID Number: 206337	Inspection Number	
Well/Facility Name: MCCLINTOCK	Well/Facility Number: 1		693600075
Location QtrQtr: NWNE Section: 36 Township: 22S Range: 48W Meridian: 6			4200# 402034070

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 5/27/2014 12:00:00 AM

Test Type:

☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test				Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth 4461
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		
MRRW	4550'-4560'			
Tubing Casing/Annulus Test				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	
2.375				

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-15-2019	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
360	360	360	360	0

Test Witnessed by State Representative? ☒ OGCC Field Representative Quint, Craig

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Cody Baylis Print Name: Cody Baylis

Title: Field Supervisor Email: codybaylis@yahoo.com Date: 5-15-2019

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Craig Quint Date: 5-15-2019

CONDITIONS OF APPROVAL, IF ANY: