

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/13/2019

Submitted Date:

05/15/2019

Document Number:

697700045**FIELD INSPECTION FORM**Loc ID 317369 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10352Name of Operator: CM PRODUCTION LLCAddress: 390 UNION BLVD SUITE 620City: LAKEWOOD State: CO Zip: 80228**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**20 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Hickey, Mike		michael.hickey@state.co.us	
Andrews, Dave		david.andrews@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270438	WELL	SI	01/29/2014	OW	121-10714	CANNON 33-24	TA

**General Comment:**

This is an orphaned well inspection. Inspection completed to document progress and completion of equipment decommissioning and removal.

Inspection may also identify possible task required for final closure/release of location from the Orphaned Well Program.

See link at end of report for path to downloadable pictures.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Access to production facility off maintained county road. Access to wellhead by two track off maintained county road.		
Corrective Action		Date:	

Overall Good: ☐

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	Steel rail safety barrier. Removed.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Flow line disconnected from wellhead.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Metal shed at valve manifold.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Power pole and security light.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	Wellhead 3" steel line from wellhead to manifold at production facility.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Metal shed at separator.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Prime mover shed.		
Corrective Action:		Date:	

Type: Prime Mover	# 1		
Comment:	Natural gas motor.		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 4		
Comment:	Tank Battery 3" steel line separator to tank. Disconnected to facilitate cleaning. 3" steel line for crude oil production tank to tank. 2" steel line separator to produced water tank. Disconnected to facilitate cleaning. 1" steel supply gas line to tank battery. Disconnected to facilitate cleaning.		
Corrective Action:		Date:	
Type: Flow Line	# 14		
Comment:	Production Facility Separator (2) 1" steel supply gas lines from knock out pot. (5) 2" steel flow lines from separator. 2" steel line from transfer pump. 3" riser with bull plug. Manifold (4) 3" steel flow lines from wellheads. Lines have been disconnected from wellhead. 3" steel riser with bull plug installed. 2" steel riser with valve and no plug.		
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:	Separator (1) at production tank P1 Tank heater stack previously removed.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Located and marked (4) anchors.		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	CONCRETE SUMP/VAULT		,
Comment:	Fluids in sump.				
Corrective Action:		Date:			

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	HEATED STEEL AST		,
Comment:	P1 Flow line from separator to tanks disconnected. 1" supply gas line disconnected from tank heater.				
Corrective Action:					Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:	P2 Flow line from separator to tank disconnected. Entry hatch removed and interior of tank pressure washed. Fluids hauled under waste manifest OGC19504 total of 80 BBLs.				
Corrective Action:					Date:

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:	Flow line from separator to tanks has been disconnected. Entry hatch removed and interior of tank pressure washed. Fluids hauled under waste manifest OGC19504 total of 80 BBLs.				

Corrective Action:		Date:	
<b>Paint</b>			
Condition			
Other (Content)			
Other (Capacity)			
Other (Type)			
<b>Berms</b>			
Type	Capacity	Permeability (Wall)	Maintenance
Earth			
Comment:			
Corrective Action:	Date:		
<b>Venting:</b>			
Yes/No	NO		
Comment:			
Corrective Action:	Date:		
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:	Date:		

**Inspected Facilities**Facility ID: 270438 Type: WELL API Number: 121-10714 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: Well is an Orphaned Well Program well. Flow line disconnected from wellhead. Valves at wellhead are closed and bull plugs installed. Equipment decommissioning, removal and salvage is in progress.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**COGCC Comments**

Comment	User	Date
The initial work for the day started at the production facility on the tank battery. The 300 BBL water tank fluids were previously removed allowing the entry hatch to be removed. Area under hatch excavated to fit metal containment to be positioned under hatch to catch fluids as tank is being pressure washed. The interior of produced water tank pressure was washed and tank is ready for removal.	stjohnw	05/13/2019
The process was repeated for the oil production tank. P2 interior pressure wash was completed and P2 is ready for removal.		
The water truck was repositioned to the valve manifold and hoses hooked in to allow fluids to be pulled through the manifold. Valves opened on the Cannon 3-24 wellhead line and fluids pulled until water truck was full. The Cannon site fluids for the day were hauled using waste manifest OGC19504 with a total of 80 BBLS.		

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697700052	Inspection photos.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4823970">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4823970</a>