

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 05/13/2019 Document Number: 402042211

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10112 Contact Person: JAMES SMITH
Company Name: FOUNDATION ENERGY MANAGEMENT LLC Phone: (918) 526-5592
Address: 5057 KELLER SPRINGS RD STE 650 Email: FORM44@FOUNDATIONENERGY.COM
City: ADDISON State: TX Zip: 75001
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 303725 Location Type: Gathering Line
Name: ROSE-62S43W Number: 17SENW
County: YUMA
Qtr Qtr: SENW Section: 17 Township: 2S Range: 43W Meridian: 6
Latitude: 39.886072 Longitude: -102.216597

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 464406 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 39.886070 Longitude: -102.216170 PDOP: 1.7 Measurement Date: 05/13/2019
Equipment at End Point Riser: Custody Transfer Point

Flowline Start Point Location Identification

Location ID: 304993 Location Type: Well Site [ ] No Location ID
Name: ROSE-62S43W Number: 17SWNW
County: YUMA
Qtr Qtr: SWNW Section: 17 Township: 2S Range: 43W Meridian: 6
Latitude: 39.885142 Longitude: -102.220357

Flowline Start Point Riser

Latitude: 39.885090 Longitude: -102.219960 PDOP: 1.5 Measurement Date: 05/13/2019
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Natural Gas Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 11/01/2005  
Maximum Anticipated Operating Pressure (PSI): 150 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.  
Signed: \_\_\_\_\_ Date: 05/13/2019 Email: FORM44@FOUNDATIONENERGY.COM

Print Name: JAMES SMITH Title: HSE-REGULATORY SUPERVISOR

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 5/15/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402042211	Form44 Submitted

Total Attach: 1 Files