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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:  
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Date Received:  
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Complete the  
Attachment Checklist

Oper OGCC

OGCC Operator Number: 17180  
Name of Operator: Citation Oil & Gas Corp  
Address: 14077 Cutten Road  
City: Houston State: TX Zip: 77069  
API Number: 05-075-06630 OGCC Facility ID Number: 219654  
Well/Facility Name: W E Dickinson Well/Facility Number: #4  
Location QtrQtr: NWSW Section: 6 Township: 9N Range: 52W Meridian: 6PM

Contact Name and Telephone  
Geoffrey Wolff

No: (719) 340-4637  
Email: gvolff@cogc.com

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 05/09/2018

Test Type:

☐ Test to Maintain SI/TA status  
☐ Verification of Repairs

☐ 5- year UIC  
☒ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities: Tubing is cemented in the hole.

Wellbore Data at Time of Test

Injection/Producing Zone(s) J-SND, O-SND Perforated Interval: 4806-4820, 4824-4846, 5060-5075 Open Hole Interval: N/A

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth  
N/A

Tubing Casing/Annulus Test

Tubing Size: 2.875 Tubing Depth: 4665 Top Packer Depth: 4660 Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date <u>5-8-2019</u>	Well Status During Test <u>Shut-In</u>	Casing Pressure Before Test <u>0</u>	Initial Tubing Pressure	Final Tubing Pressure
Casing Pressure Start Test <u>1500</u>	Casing Pressure - 5 Min. <u>1500</u>	Casing Pressure - 10 Min. <u>1500</u>	Casing Pressure Final Test <u>1500</u>	Pressure Loss or Gain During Test <u>0</u>

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Fym Scher

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Geoffrey Wolff

Signed: Geoffrey Wolff Title: Assistant Production Foreman

Date: 5-8-2019

OGCC Approval: [Signature] Title: OGCC

Date: 5-8-2019

Conditions of Approval, if any:

Form 42 # 402025775  
Insp Doc # 680304978