

Click here to reset the form

FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY
Document Number:
Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, and Inspection Number.

OGCC Operator Number: 10471
Name of Operator: ARP Production Company LLC
Address: 425 Houston Street, Suite 300
City: Fort Worth State: TX Zip: 76102
API Number: 071-06978 OGCC Facility ID Number: 256926
Well/Facility Name: VPR C Well/Facility Number: 24
Location QtrQtr: SESW Section: 6 Township: 35S Range: 66W Meridian: 6

SHUT-IN PRODUCTION WELL [checked] INJECTION WELL [ ]
Test Type:
[checked] Test to Maintain SI/TA status [ ] 5- year UIC [ ] Reset Packer
[ ] Verification of Repairs [ ] Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection/Producing Zone(s): VRMJ Perforated Interval: 1906-2090
Casing Test: Bridge Plug or Cement Plug Depth: Bridge Plug 1857
Tubing Casing/Annulus Test: Tubing Size: N/A Tubing Depth: N/A Top Packer Depth: 1857
Test Data: Test Date: 11/05/2018 Well Status During Test: shut in Casing Pressure Before Test: 0 Initial Tubing Pressure: 0 Final Tubing Pressure: 0
Casing Pressure Start Test: 360 Casing Pressure - 5 Min.: 360 Casing Pressure - 10 Min.: 360 Casing Pressure Final Test: 360 Pressure Loss or Gain During Test: 0

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Matt Berry
Signed: Matt Berry Title: Production Coordinator Date: 11/5/18
OGCC Approval: Title: Date:
Conditions of Approval, if any: