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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 10471

Name of Operator: ARP Production Company LLC

Contact Name and Telephone

Julie Harris

Address: 425 Houston Street, Suite 300

No: (817) 665-8836

City: Fort Worth State: TX Zip: 76102

Email: jr_harris@atlasenergy.com

API Number: 071-06978 OGCC Facility ID Number: 256926

Well/Facility Name: VPR C

Well/Facility Number: 24

Location QtrQtr: SESW Section: 6 Township: 35S Range: 66W Meridian: 6

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: _____

Test Type:

☒ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test

Injection/Producing Zone(s)

VRMJ

Perforated Interval:

1906-2090

Open Hole Interval:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Bridge Plug 1857

Tubing Casing/Annulus Test

Tubing Size:

N/A

Tubing Depth:

N/A

Top Packer Depth:

1857

Multiple Packers?

☐ Yes ☒ No

Test Data

Test Date

11/05/2018

Well Status During Test

shut in

Casing Pressure Before Test

0

Initial Tubing Pressure

0

Final Tubing Pressure

0

Casing Pressure Start Test

360

Casing Pressure - 5 Min.

360

Casing Pressure - 10 Min.

360

Casing Pressure Final Test

360

Pressure Loss or Gain During Test

0

Test Witnessed by State Representative?

☐ Yes

☒ No

OGCC Field Representative (Print Name): _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Matt Berry

Signed: Matt Berry Title: Production Coordinator

Date: 11/5/18

OGCC Approval: _____ Title: _____

Date: _____

Conditions of Approval, if any: _____