

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

402034742

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC
3. Address: 730 17TH ST STE 500
City: DENVER State: CO Zip: 80202
4. Contact Name: ROBERT CARNEY
Phone: (720) 881-4509
Fax:
Email: RCarney@bayswater.us

5. API Number 05-123-46035-00
6. County: WELD
7. Well Name: G & D Hanks
Well Number: V-27-28HN
8. Location: QtrQtr: SWSE Section: 27 Township: 7N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/02/2018 End Date: 12/15/2018 Date of First Production this formation: 01/17/2019

Perforations Top: 8023 Bottom: 18059 No. Holes: 1720 Hole size: 33/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Performed 53 Stage Frac, using a total of 12,306,320 lbs Sand, Total Fluid used 646,853 bbls, Max PSI 8265, Total of 1720 holes, Perf. Diam. 0.33", Total Acid 15% HCl 548 bbls.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 646853 Max pressure during treatment (psi): 8265

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 1.08

Total acid used in treatment (bbl): 548 Number of staged intervals: 53

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 99233

Fresh water used in treatment (bbl): 646305 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 12306320 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/17/2019 Hours: 24 Bbl oil: 130 Mcf Gas: 43 Bbl H2O: 2761

Calculated 24 hour rate: Bbl oil: 130 Mcf Gas: 43 Bbl H2O: 2761 GOR: 331

Test Method: FLOWING Casing PSI: 2200 Tubing PSI: Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 42

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The stated footages for the TPZ are at MD 8023', TVD 7207', this has changed from what was reported on the Form 5.
The stated footages for the BHL are at MD 18169', TVD 7206', this has not changed from what was reported on the Form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: SEAN DOLFINGER

Title: ENGINEERING TECH. Date: _____ Email sean.dolfinger@iptenergyservices.com

:

Attachment Check List

Att Doc Num **Name**

402034978	COMPLETED INTERVAL REPORT
402036227	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

Engineer	Returned to draft. 1.)Date of First Production from this formation is missing. 2.)Was the treatment of the well actually +1 month?	05/10/2019
----------	--	------------

Total: 1 comment(s)