

State of Colorado
Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

05/03/2019

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Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines , Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 47120 Contact Person: Mike Holle
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639
Address: P O BOX 173779 Email: mike.holle@anadarko.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 336514 Location Type: Production Facilities
Name: EVERIST-62N68W Number: 10SWSW
County: WELD
Qtr Qtr: SWSW Section: 10 Township: 2N Range: 68W Meridian: 6
Latitude: 40.148206 Longitude: -104.994275

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser
Latitude: 40.147552 Longitude: -104.994560 PDOP: 2.1 Measurement Date: 07/31/2017
Equipment at End Point Riser: Separator
Flowline Start Point Location Identification
Location ID: 336514 Location Type: Well Site [] No Location ID
Name: EVERIST-62N68W Number: 10SWSW
County: WELD
Qtr Qtr: SWSW Section: 10 Township: 2N Range: 68W Meridian: 6
Latitude: 40.148206 Longitude: -104.994275
Flowline Start Point Riser
Latitude: 40.148177 Longitude: -104.994295 PDOP: 2.3 Measurement Date: 07/31/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 01/09/2009
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147598 Longitude: -104.994582 PDOP: 1.6 Measurement Date: 07/31/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336514 Location Type: Well Site No Location ID
Name: EVERIST-62N68W Number: 10SWSW
County: WELD
Qtr Qtr: SWSW Section: 10 Township: 2N Range: 68W Meridian: 6
Latitude: 40.148206 Longitude: -104.994275

Flowline Start Point Riser

Latitude: 40.148503 Longitude: -104.994220 PDOP: 1.9 Measurement Date: 07/31/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 01/09/2008
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147586 Longitude: -104.994558 PDOP: 1.4 Measurement Date: 07/31/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336514 Location Type: Well Site No Location ID
Name: EVERIST-62N68W Number: 10SWSW
County: WELD
Qtr Qtr: SWSW Section: 10 Township: 2N Range: 68W Meridian: 6
Latitude: 40.148206 Longitude: -104.994275

Flowline Start Point Riser

Latitude: 40.148424 Longitude -104.994238 PDOP: 1.5 Measurement Date: 07/31/2017

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)
Bedding Material: Date Construction Completed: 01/09/2009
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147563 Longitude: -104.994551 PDOP: 2.5 Measurement Date: 07/31/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336514 Location Type: Well Site No Location ID
Name: EVERIST-62N68W Number: 10SWSW
County: WELD
Qtr Qtr: SWSW Section: 10 Township: 2N Range: 68W Meridian: 6
Latitude: 40.148206 Longitude: -104.994275

Flowline Start Point Riser

Latitude: 40.148261 Longitude -104.994275 PDOP: 2.1 Measurement Date: 07/31/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Pipe Material: Max Outer Diameter:(Inches)
Bedding Material: Date Construction Completed: 01/09/2009
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.147545 Longitude: -104.994584 PDOP: 1.7 Measurement Date: 07/31/2017
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336514 Location Type: Well Site No Location ID
Name: EVERIST-62N68W Number: 10SWSW
County: WELD

Qtr Qtr: SWSW Section: 10 Township: 2N Range: 68W Meridian: 6
Latitude: 40.148206 Longitude: -104.994275

Flowline Start Point Riser

Latitude: 40.148101 Longitude -104.994315 PDOP: 1.3 Measurement Date: 07/31/2017
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: _____ Pipe Material: _____ Max Outer Diameter:(Inches) _____
Bedding Material: _____ Date Construction Completed: 01/09/2009
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments The Everist 22-10 P&A is complete. The well head was cut and capped on 4/1/2019. The entire flow line (326 Feet) was removed on 4/24/2019. The entire tank battery was also removed on 4/24/2019.
EVERIST 22-10 05-123-26798 EVERIST 22-10 FLOWLINE
The Everist 33-10 P&A is complete. The well head was cut and capped on 4/2/2019. The entire flow line (271 Feet) was removed on 4/24/2019.
EVERIST 33-10 05-123-26802 EVERIST 33-10 FLOWLINE
The Everist 13-10 P&A is complete. The well head was cut and capped on 4/2/2019. The entire flow line (251 Feet) was removed on 4/24/2019.
EVERIST 13-10 05-123-26803 EVERIST 13-10 FLOWLINE
The Everist 11-10 P&A is complete. The well head was cut and capped on 4/1/2019. The entire flow line (275 Feet) was removed on 4/24/2019.
EVERIST 11-10 05-123-26799 EVERIST 11-10 FLOWLINE
The Everist 12-10X P&A is complete. The well head was cut and capped on 4/2/2019. The entire flow line (275 Feet) was removed on 4/24/2019.
EVERIST 12-10X 05-123-26801 EVERIST 12-10X FLOWLINE

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 05/03/2019 Email: mike.holle@anadarko.com
Print Name: Mike Holle Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files