

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401979436

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459

2. Name of Operator: EXTRACTION OIL & GAS INC

3. Address: 370 17TH STREET SUITE 5300

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (970) 576-3461

Fax: (970) 534-6001

Email: ewinick@extractionog.com

5. API Number 05-001-10160-00

7. Well Name: Duck Club

8. Location: QtrQtr: NWSW Section: 12 Township: 1S Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: ADAMS

Well Number: 12W-20-1C

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 02/19/2019 End Date: 03/02/2019 Date of First Production this formation: 04/24/2019
Perforations Top: 8672 Bottom: 18194 No. Holes: 1129 Hole size: 52/100
Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd Codell with 48 stage plug and perf:
9,552,170 total pounds 30/50 mesh sand proppant pumped.
143,794 total bbls fluid pumped: 127,970 bbls gelled fluid; 15,818 bbls fresh water; 6 bbls 28% HCl acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 143794 Max pressure during treatment (psi): 8674
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.87
Total acid used in treatment (bbl): 6 Number of staged intervals: 48
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 12555
Fresh water used in treatment (bbl): 15818 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 9552170 Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/06/2019 Hours: 24 Bbl oil: 737 Mcf Gas: 871 Bbl H2O: 368
Calculated 24 hour rate: Bbl oil: 737 Mcf Gas: 871 Bbl H2O: 368 GOR: 1182
Test Method: FLOWING Casing PSI: 523 Tubing PSI: 1273 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1350 API Gravity Oil: 41
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8526 Tbg setting date: 04/05/2019 Packer Depth: 8511

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 461 FNL & 2182 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick
Title: Completions Tech Date: Email: ewinick@extractionog.com

Attachment Check List

Att Doc Num **Name**

402036304 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)