

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401948412

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 35080

2. Name of Operator: GRAND MESA OPERATING CO

3. Address: 1700 N. WATERFRONT PKWY BL 600

City: WICHITA State: KS Zip: 67206

4. Contact Name: MICHAEL REILLY

Phone: (316) 265-3000

Fax: (316) 265-3455

Email: MREILLY@GMOCKS.COM

5. API Number 05-073-06758-00

7. Well Name: DIXIE

6. County: LINCOLN

Well Number: 1-5

8. Location: QtrQtr: SWSE Section: 5 Township: 11S Range: 54W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: MARMATON Status: PRODUCING Treatment Type: ACID JOB
Treatment Date: 02/13/2019 End Date: 02/18/2019 Date of First Production this formation: 04/26/2019
Perforations Top: 6732 Bottom: 6738 No. Holes: 24 Hole size: 0.52

Provide a brief summary of the formation treatment:

Open Hole: ☐

2/13/19 ProStim pumped 20bbls 3%KCL water dwn annulus as packer fluid. Then pumped 250gals 7.5 MCA Acid and 42bbls 2% KCL Biocide.
2/14/19 ProStim pumped 1,000gals 20% MCA Acid w/10gals RAS and 40bbls KCL flush.
2/18/19 ProStim pumped 10,000gals 20% NE/FE HC1 gelled acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 430

Max pressure during treatment (psi): 3350

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 268

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 162

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/26/2019 Hours: 12 Bbl oil: 65 Mcf Gas: 13 Bbl H2O: 27
Calculated 24 hour rate: Bbl oil: 130 Mcf Gas: 26 Bbl H2O: 54 GOR:
Test Method: Pumping Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: FLARED Gas Type: DRY Btu Gas: 0 API Gravity Oil: 33
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6763 Tbg setting date: 02/22/2019 Packer Depth:

Reason for Non-Production: Don't have BTU gas tested yet will send in our Gas Analysis on a Form 4

Date formation Abandoned: Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

WE HAD TO WAIT ON THE PUMPING UNIT TO ARRIVE AND THE ELECTRICITY TO BE HOOKED UP BEFORE WE COULD START THE UNIT.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: MICHAEL REILLY

Title: PRESIDENT Date: Email MREILLY@GMOCKS.COM

Attachment Check List

Att Doc Num	Name
401962082	OTHER
401962084	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)