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FORM 21 Rev 3/13

State of Colorado  
Oil and Gas Conservation Commission



FOR OGCC USE ONLY

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B, or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: _____		Contact Name and Telephone _____	
Name of Operator: <u>Foundation Energy Mgmt</u>		No: _____	
Address: _____		Email: _____	
City: _____	State: _____	Zip: _____	
API Number: _____	Field Name: _____	Field Number: _____	
Well Name: <u>AIBALTOS</u>		Number: <u>33-12</u>	
Location (QtrQtr, Sec, Twp, Rng, Meridian): _____			

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Other Report 1		
Other Report 2		

SHUT-IN PRODUCTION WELL       INJECTION WELL      Facility No.: \_\_\_\_\_

Part I. Pressure Test

5-Year UIC Test       Test to Maintain SI/TA Status       Reset Packer

Verification of Repairs       Tubing/Packer Leak       Casing Leak       Other (Describe): \_\_\_\_\_

Describe Repairs: \_\_\_\_\_

NA - Not Applicable		Wellbore Data at Time of Test		Casing Test <input type="checkbox"/> NA	
Injection/Producing Zone(s)	Perforated Interval: <input type="checkbox"/> NA	Open Hole Interval: <input type="checkbox"/> NA	Use when perforations or open hole is isolated by bridge plug or cement plug		
<u>D Sand</u>	<u>6954-64</u>		Bridge Plug or Cement Plug Depth		
Tubing Casing/Annulus Test <input type="checkbox"/> NA					
Tubing Size: <u>2 3/8</u>	Tubing Depth: <u>6896.54</u>	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Test Data					
Test Date: <u>11-15-18</u>	Well Status During Test: <u>S.I.</u>	Date of Last Approved MIT:	Casing Pressure Before Test: <u>0</u>	Initial Tubing Pressure: <u>0</u>	Final Tubing Pressure: <u>0</u>
Starting Casing Test Pressure: <u>0</u>	Casing Pressure - 5 Min.: <u>360</u>	Casing Pressure - 10 Min.: <u>363</u>	Final Casing Pressure: <u>367</u>	Pressure Loss or Gain During Test: <u>7 PSI.</u>	
Test Witnessed by State Representative? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO			OGCC Field Representative (Print Name): _____		

Part II. Wellbore Channel Test      Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

Tracer Survey       CBL or Equivalent       Temperature Survey

Run Date: \_\_\_\_\_      Run Date: \_\_\_\_\_      Run Date: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Scofield

Signed: [Signature]      Title: \_\_\_\_\_      Date: 12-19-18

OGCC Approval: \_\_\_\_\_      Title: \_\_\_\_\_      Date: \_\_\_\_\_

Conditions of Approval, if any: