

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/10/2019

Submitted Date:

05/13/2019

Document Number:

697700042

FIELD INSPECTION FORM

Loc ID 317369 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10352
Name of Operator: CM PRODUCTION LLC
Address: 390 UNION BLVD SUITE 620
City: LAKEWOOD State: CO Zip: 80228

Findings:

- 19 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Andrews, Dave		david.andrews@state.co.us	
Hickey, Mike		michael.hickey@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270438	WELL	SI	01/29/2014	OW	121-10714	CANNON 33-24	TA

General Comment:

This is an orphaned well inspection. Inspection completed to document progress and completion of equipment decommissioning and removal.

Inspection may also identify possible task required for final closure/release of location from the Orphaned Well Program.

See link at end of report for path to downloadable pictures.

Location				
Lease Road:				
	Type	Access		
	comment:	Access to production facility off maintained county road. Access to wellhead by two track off maintained county road.		
	Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>				
Emergency Contact Number:				
	Comment:	<input style="width: 100%;" type="text"/>		
	Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
	Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
	Type	PUMP JACK		
	Comment:	Steel safety rail barrier. Removed to facilitate pump jack disassembly.		
	Corrective Action:		Date:	
Equipment:				
				corrective date
Type:	Pump Jack	# 1		
	Comment:			
	Corrective Action:		Date:	
Type:	Flow Line	# 1		
	Comment:	Wellhead 3" steel line from wellhead to manifold at production facility.		
	Corrective Action:		Date:	
Type:	Vertical Heated Separator	# 1		
	Comment:			
	Corrective Action:		Date:	
Type:	Prime Mover	# 1		
	Comment:	Natural gas motor.		
	Corrective Action:		Date:	
Type:	Bird Protectors	# 2		
	Comment:	Production tank and separator. Heater stack on production tank laid down and ready for removal.		
	Corrective Action:		Date:	
Type:	Deadman # & Marked	# 4		
	Comment:	Located (4) marked anchors.		

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Wellhead disconnected from flowline. Wellhead tree removed and bull plugs installed in valves.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Metal shed t separator.		
Corrective Action:		Date:	
Type: Flow Line	# 4		
Comment:	Tank Battery 3" steel line separator to tank. Disconnected to facilitate tank cleaning. 3" steel line for crude oil production tank to tank. 2" steel line separator to produced water tank. 1" steel supply gas line to tank battery.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Metal shed prime mover.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Power pole and security light.		
Corrective Action:		Date:	
Type: Flow Line	# 14		
Comment:	Production Facility Separator (2) 1" steel supply gas lines from knock out pot. (5) 2" steel flow lines from separator. 2" steel line from transfer pump. 3" riser with bull plug. Manifold (4) 3" steel flow lines from wellheads. 3" steel riser with bull plug installed. 2" steel riser with valve and no plug.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Metal shed at valve manifold.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		
Comment:	Fluids in tank. Fluids are being removed for tank cleaning. Fluids hauled under waste manifest OGC19503 80 BBLS and OGC19504 60 BBLS.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		,
Comment: Fluids in tanks. Flow line from separator disconnected. Crossovers and vent lines disconnected and removed. Tank heater stack removed and laid down. Fluids are being removed for tank cleaning. Fluids hauled under waste manifest OGC19503 80 BBLs and OGC19504 60 BBLs.					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			

Corrective Action:		Date:	
--------------------	--	-------	--

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 270438 Type: WELL API Number: 121-10714 Status: SI Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well is an Orphaned Well Program well. Flow line disconnected from wellhead. Valves at wellhead are closed and bull plugs installed. Equipment decommissioning, removal and salvage is in progress.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No storm water issues noted at time of inspection.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Skimming/Settling Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action

Date:

Fencing:

Fencing Type: None Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type: Mesh Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present: NO Oil Accumulation: 2+ feet Freeboard:

Comment:

Corrective Action

Date:

Type: Produced Water Lined: NO Pit ID: Lat: Long:

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action

Date:

Fencing:

Fencing Type: None Fencing Condition:

Comment:

Corrective Action

Date:

Netting:

Netting Type: Netting Condition: _____

Comment:				Date:
Corrective Action				
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:		
Comment:				Date:
Corrective Action				
Type: <u>Produced Water</u>	Lined: <u>NO</u>	Pit ID:	Lat:	Long:
Reference Point: _____	Other: _____	Length: _____	Width: _____	
<u>Lining:</u>				
Liner Type:	Liner Condition:			
Comment:				Date:
Corrective Action				
<u>Fencing:</u>				
Fencing Type: <u>None</u>	Fencing Condition:			
Comment:				Date:
Corrective Action				
<u>Netting:</u>				
Netting Type:	Netting Condition:			
Comment:				Date:
Corrective Action				
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:		
Comment:				Date:
Corrective Action				

COGCC Comments

Comment	User	Date
<p>The CM Production Cannon Site equipment decommissioning, removal and salvage task is under way. The Cannon site is the production facilities for (4) remote wells. Facility consist of (3) 300 BBL tanks, vertical separator with metal shed, (19) water/oil flow lines/risers. There is one related wellhead with the Cannon site comprised of wellhead, flow lines/risers, pump jack, prime mover and metal shed over the prime mover.</p> <p>The initial work for the day started at the production facility on the tank battery. The flow line from the separator to tanks disconnected and all crossovers and vent lines disconnected/removed from tank tops. The tank heater stack on production tank 1 was removed and laid down for haul off.</p> <p>Work moved to the remote wellhead location (API # 121-10714) involved disconnecting the flow line and removal of wellhead extended tree. Valves are closed and bull plugs installed.</p> <p>Additional work was completed at (2) of the remote well locations.</p> <p>Work shut down and site secured for the weekend.</p>	stjohnw	05/10/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697700046	Inspection photos.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4821166