

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/10/2019

Submitted Date:

05/13/2019

Document Number:

697700042**FIELD INSPECTION FORM**Loc ID 317369 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 10352Name of Operator: CM PRODUCTION LLCAddress: 390 UNION BLVD SUITE 620City: LAKEWOOD State: CO Zip: 80228**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**19 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Andrews, Dave		david.andrews@state.co.us	
Hickey, Mike		michael.hickey@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
270438	WELL	SI	01/29/2014	OW	121-10714	CANNON 33-24	TA

**General Comment:**

This is an orphaned well inspection. Inspection completed to document progress and completion of equipment decommissioning and removal.

Inspection may also identify possible task required for final closure/release of location from the Orphaned Well Program.

See link at end of report for path to downloadable pictures.

**Location**

<b>Lease Road:</b>			
Type	Access		
comment:	Access to production facility off maintained county road. Access to wellhead by two track off maintained county road.		
Corrective Action		Date:	

Overall Good: ☐

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:	Steel safety rail barrier. Removed to facilitate pump jack disassembly.		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	Wellhead 3" steel line from wellhead to manifold at production facility.		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Natural gas motor.		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:	Production tank and separator. Heater stack on production tank laid down and ready for removal.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Located (4) marked anchors.		

Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Wellhead.			
	Wellhead disconnected from flowline. Wellhead tree removed and bull plugs installed in valves.			
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Metal shed t separator.			
Corrective Action:			Date:	
Type: Flow Line	# 4			
Comment:	Tank Battery 3" steel line separator to tank. Disconnected to facilitate tank cleaning. 3" steel line for crude oil production tank to tank. 2" steel line separator to produced water tank. 1" steel supply gas line to tank battery.			
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Metal shed prime mover.			
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Power pole and security light.			
Corrective Action:			Date:	
Type: Flow Line	# 14			
Comment:	Production Facility Separator (2) 1" steel supply gas lines from knock out pot. (5) 2" steel flow lines from separator. 2" steel line from transfer pump. 3" riser with bull plug. Manifold (4) 3" steel flow lines from wellheads. 3" steel riser with bull plug installed. 2" steel riser with valve and no plug.			
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Metal shed at valve manifold.			
Corrective Action:			Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:	Fluids in tank.  Fluids are being removed for tank cleaning. Fluids hauled under waste manifest OGC19503 80 BBLS and OGC19504 60 BBLS.				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	

Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	CONCRETE SUMP/VAULT		,	
Comment:						
Corrective Action:				Date:		
<u>Paint</u>						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	300 BBLs	STEEL AST		,	
Comment:				<p>Fluids in tanks. Flow line from separator disconnected. Crossovers and vent lines disconnected and removed. Tank heater stack removed and laid down.</p> <p>Fluids are being removed for tank cleaning. Fluids hauled under waste manifest OGC19503 80 BBLs and OGC19504 60 BBLs.</p>		
Corrective Action:				Date:		
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Adequate					
Comment:						
Corrective Action:				Date:		
<u>Venting:</u>						
Yes/No	NO					
Comment:						

Corrective Action:		Date:	
<b>Flaring:</b>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	270438	Type:	WELL	API Number:	121-10714	Status:	SI	Insp. Status:	TA
Idle Well									
Purpose: <input type="checkbox"/> Shut In <input checked="" type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: Well is an Orphaned Well Program well. Flow line disconnected from wellhead. Valves at wellhead are closed and bull plugs installed. Equipment decommissioning, removal and salvage is in progress.									
Corrective Action: _____ Date: _____									

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: No storm water issues noted at time of inspection.

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PITType: Skimming/SettlingLined: NO

Pit ID:

Lat:

Long:

Reference Point: \_\_\_\_\_

Other: \_\_\_\_\_

Length: \_\_\_\_\_

Width: \_\_\_\_\_

**Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date:

**Fencing:**Fencing Type: None

Fencing Condition:

Comment:

Corrective Action

Date:

**Netting:**Netting Type: Mesh

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present: NO

Oil Accumulation:

2+ feet Freeboard:

Comment:

Corrective Action

Date:

Type: Produced WaterLined: NO

Pit ID:

Lat:

Long:

Reference Point: \_\_\_\_\_

Other: \_\_\_\_\_

Length: \_\_\_\_\_

Width: \_\_\_\_\_

**Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date:

**Fencing:**Fencing Type: None

Fencing Condition:

Comment:

Corrective Action

Date:

**Netting:**

Netting Type:

Netting Condition: \_\_\_\_\_

Comment:					Date:
Corrective Action					
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:			
Comment:					
Corrective Action					Date:
Type: <u>Produced Water</u>	Lined: <u>NO</u>	Pit ID:	Lat:	Long:	
Reference Point:	Other:	Length:	Width:		
<u>Lining:</u>					
Liner Type:	Liner Condition:				
Comment:					Date:
Corrective Action					
<u>Fencing:</u>					
Fencing Type: <u>None</u>	Fencing Condition:				
Comment:					Date:
Corrective Action					
<u>Netting:</u>					
Netting Type:	Netting Condition:				
Comment:					Date:
Corrective Action					
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:			
Comment:					
Corrective Action					Date:

**COGCC Comments**

Comment	User	Date
<p>The CM Production Cannon Site equipment decommissioning, removal and salvage task is under way. The Cannon site is the production facilities for (4) remote wells. Facility consist of (3) 300 BBL tanks, vertical separator with metal shed, (19) water/oil flow lines/risers. There is one related wellhead with the Cannon site comprised of wellhead, flow lines/risers, pump jack, prime mover and metal shed over the prime mover.</p> <p>The initial work for the day started at the production facility on the tank battery. The flow line from the separator to tanks disconnected and all crossovers and vent lines disconnected/removed from tank tops. The tank heater stack on production tank 1 was removed and laid down for haul off.</p> <p>Work moved to the remote wellhead location (API # 121-10714) involved disconnecting the flow line and removal of wellhead extended tree. Valves are closed and bull plugs installed.</p> <p>Additional work was completed at (2) of the remote well locations.</p> <p>Work shut down and site secured for the weekend.</p>	stjohnw	05/10/2019

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:



Document Num	Description	URL
697700046	Inspection photos.	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4821166">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4821166</a>