FORM 5 Rev 6/99

00904834

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OGCC USE ONLY

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DEC 14 00
COGCC

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

Complete the Attachment Checklist

	Oper	OGCC
Survey Plat		
Directional Survey		
Surface Equip. Diagram		
Technical Info. Page		
Other		

1. OGCC Operator Number: 69175

2. Name of Operator: Petroleum Development Corporation

3. Address: 103 East Main Street, P.O. Box 26

City: Bridgeport State: WV ZIP: 26330

4. Contact Name and Telephone

Name: Eric R. Stearns, VP of Exploration & Development

Phone: (304) 842-3597
Fax: (304) 842-0913

5. API Number: 05-123-20044-00

6: County: WELD

7: Well Name: SKURICH Well Number: #43-7

8: Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE, SEC7, T5N, R63W, 6th

Footage at Surface: 2126' FSL, 658' FEL

9. Was a directional survey run? ___ Y _x_ N

If directional, footage at Top of Prod. Zone:

If directional, footage at Bottom Hole:

10. Field Name: WATTENBERG Field Number: 90750

11. Federal, Indian or State lease Number:

15. Well Classification

___ Dry __X_ Oil _X_ Gas
___ Coalbed
___ Stratigraphic ___ Disposal
___ Enhanced Recovery
___ Gas Storage ____ Observation
___ Other:

12. Spud Date: 9/17/00

12. Date TD: 9/22/00

14. Date Completed or D&A: 9/28/00

16. Total Depth: MD 7002' TVD 7002'

17. Plug Back Total: MD 6974' TVD 6974'

18. Was a Mud Log Run? ___ Yes _X__ No
****One copy of all electronic and mud logs must be submitted.****

19. Elevations
GR 4676' KB 4686'

20. List Electric Log Run: GR, IND, DENSITY, NEUTRON

CASING, LINER and CEMENT

21.

Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval Top	Cement Interval Bottom	Identify Method CBL	Identify Method Calc
SURF	12 ¼"	8 5/8"	24#	0'	387'	270	0'	387'	☐	XX
PROD	7 7/8"	4 ½"	10.5#	0'	6974'	200 "G"	~~5600'~~ 5650	6974'	XX	☐
Stage Cement									☐	☐
									☐	☐
PROD	7 7/8"	4 ½"	10.5#	0'	6974'	280 poz	2944'	5600'	XX	☐
Stage Cement									☐	☐
									☐	☐
									☐	☐
Stage Cement									☐	☐
									☐	☐
		/	/						☐	☐
		/	/						☐	☐

FORMATION LOG INTERVALS and TEST ZONES

22.

Formation	Measured Depth Top	Measured Depth Bottom	Check if applies DST	Check if applies Cored	*** All DST and Core analysis must be submitted to COGCC. *** Comments
GREELEY	2592'		☐	☐	
PARKMAN	3455'		☐	☐	
SUSSEX	4146'		☐	☐	
SHANNON			☐	☐	
NIOBRARA	6434'		☐	☐	
FT. HAYES	6692'		☐	☐	
CODELL	6734'		☐	☐	
CARLILE	6748'		☐	☐	
GREENHORN	6785'		☐	☐	
TD	7002'		☐	☐	
			☐	☐	
			☐	☐	
			☐	☐	
			☐	☐	
			☐	☐	
			☐	☐	
			☐	☐	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete:

Print Name: Alan H Smith

Signed: _____ Title: Geologist Date: 12/1/00