

Replug By Other Operator

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401905378

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01/28/2019

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10261 Contact Name: ROBERT CARNEY
 Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (303) 893-2503
 Address: 730 17TH ST STE 500 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: rcarney@bayswater.us

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-123-11597-00 Well Number: 1
 Well Name: NORTON, A J
 Location: QtrQtr: SWNE Section: 33 Township: 7N Range: 66W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: 55748
 Field Name: EATON Field Number: 19350

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.525633 Longitude: -104.791593
 GPS Data:
 Date of Measurement: 12/01/1983 PDOP Reading: _____ GPS Instrument Operator's Name: _____
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7354	7365	02/14/1992	B PLUG CEMENT TOP	6900

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	307	200	307	0	VISU
1ST	7+7/8	4+1/2	11.6	7,416	110	7,416	6,800	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6900 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 120 sks cmt from 3128 ft. to 2850 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set 120 sks cmt from 688 ft. to 520 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set 175 sacks half in. half out surface casing from 376 ft. to 0 ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 10/26/2018
 *Wireline Contractor: _____ *Cementing Contractor: Ranger Energy Services, LLC
 Type of Cement and Additives Used: 15.8# Class G neat cement
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

10/24/2018, TIH w/ 2-7/8" tbg to Pump Balanced Plug @ 3128' (on 9" OH), Pressure test to 2000 psi, Establish circ w/ water, Mix and Pump 120 sks of 15.8# CGC, Displaced w/ 17 bbls water.
 10/25/2018, TIH w/ 2-7/8" tbg, tag plug at 2850', Pump Balanced Plug @ 688' (on 9" OH), Pressure test to 2000 psi, Establish circ w/ water, Mix and Pump 120 sks of 15.8# CGC, Displaced w/ 1 bbls water.
 10/26/2018, TIH w/ 2-7/8" tbg, tag plug @ 520', Pump Surface Plug @ 376' (on 9" OH & 8-5/8" Surface Csg.), Pressure test to 1000 psi, Establish circ w/ water, Mix and Pump 170 sks of 15.8# CGC, 33 bbls slurry to cement tank at surface, top off well w/ cement to surface.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Robert Carney
 Title: COMPLETIONS MANAGER Date: 1/28/2019 Email: rcarney@bayswater.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Strathman, Elliot Date: 5/10/2019

CONDITIONS OF APPROVAL, IF ANY: _____

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401905378	FORM 6 SUBSEQUENT SUBMITTED
401919251	CEMENT JOB SUMMARY
401919252	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	Robert Carney Completions Manager Bayswater Exploration and Production O: 720-881-4509 Unfortunately it doesn't look like a form 42 was filed for these wells. We were in the process of re-entering several of these wells at the same time and the notice was only done via phone call to the inspector when we moved from well to well.	05/10/2019

Total: 1 comment(s)