

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 402034748

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC
3. Address: 730 17TH ST STE 500 City: DENVER State: CO Zip: 80202
4. Contact Name: ROBERT CARNEY Phone: (720) 881-4509 Fax: Email: RCarney@bayswater.us

5. API Number 05-123-46030-00
6. County: WELD
7. Well Name: G & D Hanks Well Number: X-27-28HN
8. Location: QtrQtr: SWSE Section: 27 Township: 7N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/01/2018 End Date: 12/15/2018 Date of First Production this formation: 01/17/2019
Perforations Top: 8138 Bottom: 18235 No. Holes: 1720 Hole size: 33/100

Provide a brief summary of the formation treatment: Open Hole: [ ]
Performed 53 Stage Frac, using a total of 12,359,200 lbs Sand, Total Fluid used 657,484 bbls, Max PSI 8400, Total of 1720 holes, Perf. Diam. 0.33", Total Acid 15% HCl 607 bbls.

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 657484 Max pressure during treatment (psi): 8400
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 1.06
Total acid used in treatment (bbl): 607 Number of staged intervals: 53
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 97768
Fresh water used in treatment (bbl): 656877 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 12359200 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/17/2019 Hours: 24 Bbl oil: 101 Mcf Gas: 73 Bbl H2O: 1521
Calculated 24 hour rate: Bbl oil: 101 Mcf Gas: 73 Bbl H2O: 1521 GOR: 723
Test Method: FLOWING Casing PSI: 1950 Tubing PSI: Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 42
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

The stated footages for the TPZ are at MD 8138', TVD 7279', this has changed from what was reported on the Form 5.  
The stated footages for the BHL are at MD 18352', TVD 7291', this has not changed from what was reported on the Form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: SEAN DOLFINGER  
Title: ENGINEERING TECH. Date: \_\_\_\_\_ Email sean.dolfinger@iptenergyservices.com  
:

### **Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402034982	COMPLETED INTERVAL REPORT
402036260	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)