

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402034732

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261

2. Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC

3. Address: 730 17TH ST STE 500

City: DENVER State: CO Zip: 80202

4. Contact Name: ROBERT CARNEY

Phone: (720) 881-4509

Fax:

Email: RCarney@bayswater.us

5. API Number 05-123-46288-00

7. Well Name: G & D Hanks

6. County: WELD

Well Number: TA-27-28HN

8. Location: QtrQtr: SWSE Section: 27 Township: 7N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/28/2018 End Date: 10/28/2018 Date of First Production this formation: 01/30/2019

Perforations Top: 7749 Bottom: 17843 No. Holes: 1440 Hole size: 33/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Performed 46 Stage Frac, using a total of 12,830,800 lbs Sand, Total Fluid used 586,005 bbls, Max PSI 10770, Total of 1440 holes, Perf. Diam. 0.33", Total Acid 15% HCl 333 bbls.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 586005

Max pressure during treatment (psi): 10770

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.02

Total acid used in treatment (bbl): 333

Number of staged intervals: 46

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 50200

Fresh water used in treatment (bbl): 585672

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 12830800

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/30/2019 Hours: 24 Bbl oil: 362 Mcf Gas: 140 Bbl H2O: 1376

Calculated 24 hour rate: Bbl oil: 362 Mcf Gas: 140 Bbl H2O: 1376 GOR: 387

Test Method: FLOWING Casing PSI: 1775 Tubing PSI: Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 42

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The stated footages for the TPZ are at MD 7749', TVD 7127', this has changed from what was reported on the Form 5.
The stated footages for the BHL are at MD 17958', TVD 7131', this has not changed from what was reported on the Form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: SEAN DOLFINGER

Title: ENGINEERING TECH.

Date: _____

Email sean.dolfinger@iptenergyservices.com

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Attachment Check List

Att Doc Num **Name**

402034975	COMPLETED INTERVAL REPORT
402036231	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)