

Company: Crestone Peak Resources Operating LLC

Well: Sam 3B-25H-M166

Field: Wattenberg

County: Weld State: Colordao

Cement Bond Log
Surface Casing

County:

Field:

Location:

Well:

Company:

Weld

Wattenberg

NWSW 25-1N-66W

Sam 3B-25H-M166

Crestone Peak Resources Operating LLC

Location:

NWSW 25-1N-66W

1403 FSL & 311 FWL

Permanent Datum:

Log Measured From:

Drilling Measured From:

Ground Level

Kelly Bushing

Elev.: 13.00 ft

5086.00 f

above Perm.Datum

Elev.:

K.B.

G.L.

D.F.

5099.00 ft

5086.00 ft

5099.00 ft

API Serial No.

05-123-46128

Section:

25

Township:

1N

Range:

66W

Surface Casing

Logging Date		23-Jun-2018		
Run Number		CBL		
Depth Driller		2418.00 ft		
Schlumberger Depth		2418.00 ft		
Bottom Log Interval		2300.00 ft		
Top Log Interval		100.00 ft		
Casing Fluid Type		Water		
Salinity				
Density		8.4 lbm/gal		
Fluid Level		8.00 ft		
BIT/CASING/TUBING STRING				
Bit Size		13.50 in		
From		0.00 ft		
To		2418.00 ft		
Casing/Tubing Size		9.625 in		
Weight		40 lbm/ft		
Grade		N/A		
From		0.00 ft		
To		2418.00 ft		
Max Recorded Temperatures		83 degF		
Logger on Bottom		23-Jun-2018		12:24:00
Unit Number	Location:	OSL C-EA 2377	Ft. Morgan	
Recorded By	L. Await			
Witnessed By	Satch Bo			

Disclaimer

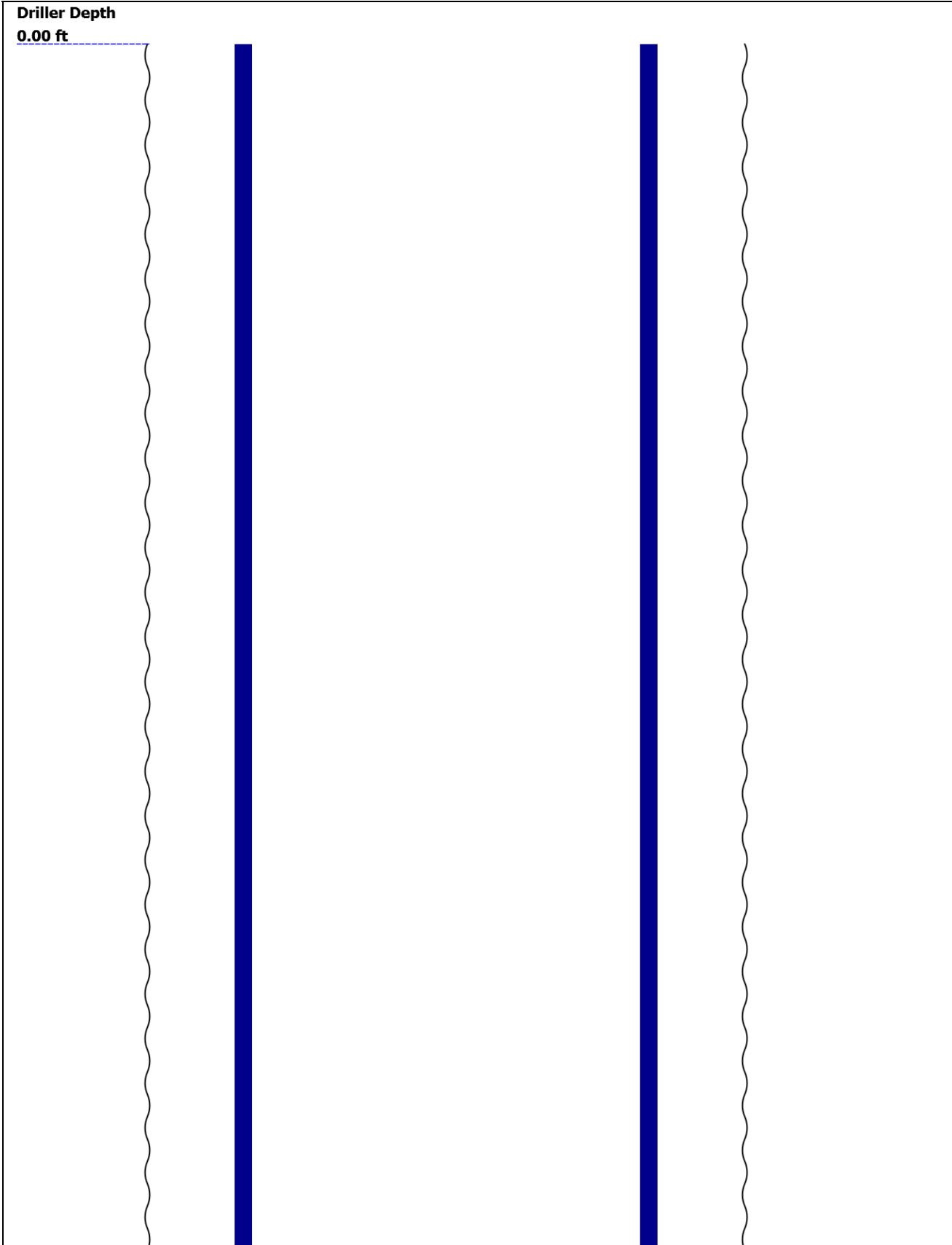
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Well Sketch





Borehole Size/Casing/Tubing Record

Bit						
Bit Size (in)	13.5					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	2418					
Bottom Logger (ft)	2418					
Casing						
Size (in)	9.625					
Weight (lbm/ft)	40					
Inner Diameter (in)	8.835					
Grade	N/A					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	2418					
Bottom Logger (ft)	2418					

Remarks and Equipment Summary

CBL: Toolstring				CBL: Remarks
Equip name LEH-QT LEH-QT	Length 34.06	MP name	Offset	Thank you for choosing Schlumberger!
				Log run for cement evaluation
				Tools run centralized as per tool sketch
EDTC-B:9316 EDTH-B EDTG-A EDTC-B:9316	31.14			Crew: Diego Saldana, Gary Lapp
		CTEM	27.64	
		ACCZ	0.00	
		HV	0.00	
		Gamma Ray	25.77	
AH-184[2]	24.64	TelStatus	24.64	
AH-184[1]	22.64			
DSLT-H:8279 ECH-KH DSLCH:8279 SLS-E:1563	20.64			



CBL 3ft	8.17
Upper-Near	8.17
VDL 5ft	7.17
Upper-Far	7.17
Delta-T	5.79
Lower-Far	4.42
Lower-Near	3.42
SLS-E Head Tension	0.00
TOOL_ZERO	

Lengths are in ft
Maximum Outer Diameter = 3.625 in
Line: Sensor Location, Value: Gating Offset
All measurements are relative to TOOL_ZERO

Depth Summary

CBL

Depth Measuring Device

Type	IDW-B		
Serial Number			
Calibration Date			
Calibrator Serial Number			
Calibration Cable Type			
Wheel Correction 1	0		
Wheel Correction 2	0		

Tension Device

Type	CMTD-B/A		
Serial Number			
Calibration Date			
Calibrator Serial Number			
Number of Calibration Points	0		

Logging Cable

Type	7-46NT-XS		
Serial Number			
Length	24000.00 ft		
Conveyance Type	Wireline		
Rig Type			

CBL:Depth Control Parameters	Depth Control Remarks
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Log Sequence	First Log In the Well
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Rig Up Length At Surface	
Rig Up Length At Bottom	
Rig Up Length Correction	
Stretch Correction	
Tool Zero Check At Surface	

CBL

Software Version	
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Acquisition System	Version
Maxwell 2017 SP3	7.3.92069.3100
Application Patch	Wireline_NPD-ICE2-2017SP3_7.3.93033
	Wireline_Hotfix-RTDLIS-2017SP3_7.3.92363
	Wireline_Hotfix-SML-2017SP3_7.3.101161
	Wireline_TestKit-CMR-NG-2017SP3_7.3.96073

Pass Summary		Wireline_Restrict-CIMR-IND-2017/SI_5_7.3.00073
--------------	--	--

Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
CBL	Log[2]:Up	Up	33.99 ft	2299.02 ft	23-Jun-2018 1:17:56 PM	23-Jun-2018 1:45:03 PM	ON	-1.50 ft	Yes

All depths are referenced to toolstring zero

Log	Company:Crestone Peak Resources Operating LLC	Well:Sam 3B-25H-M166
		CBL: Log[2]:Up:S005

Well: Sam 3B-25H-M166

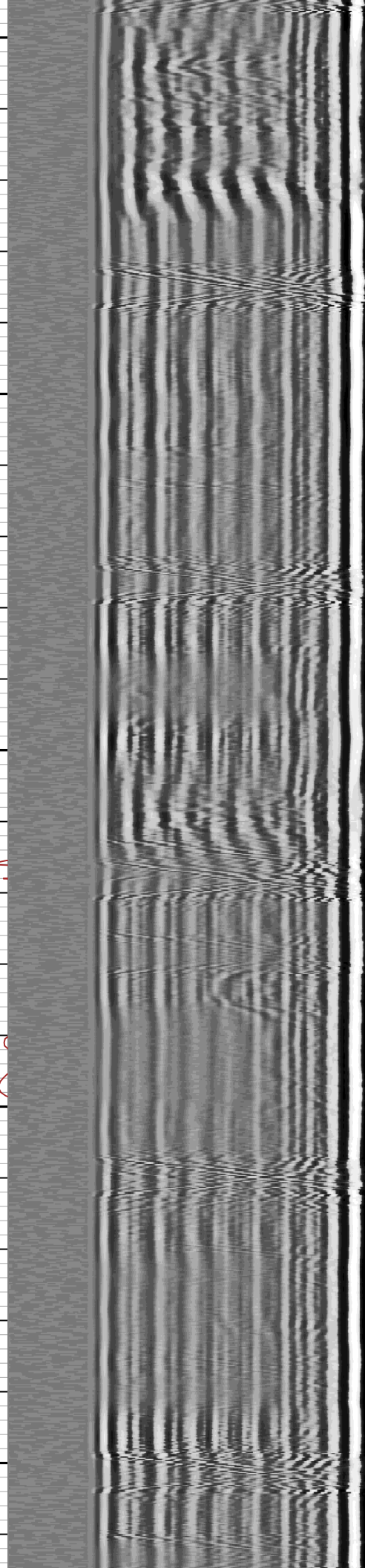
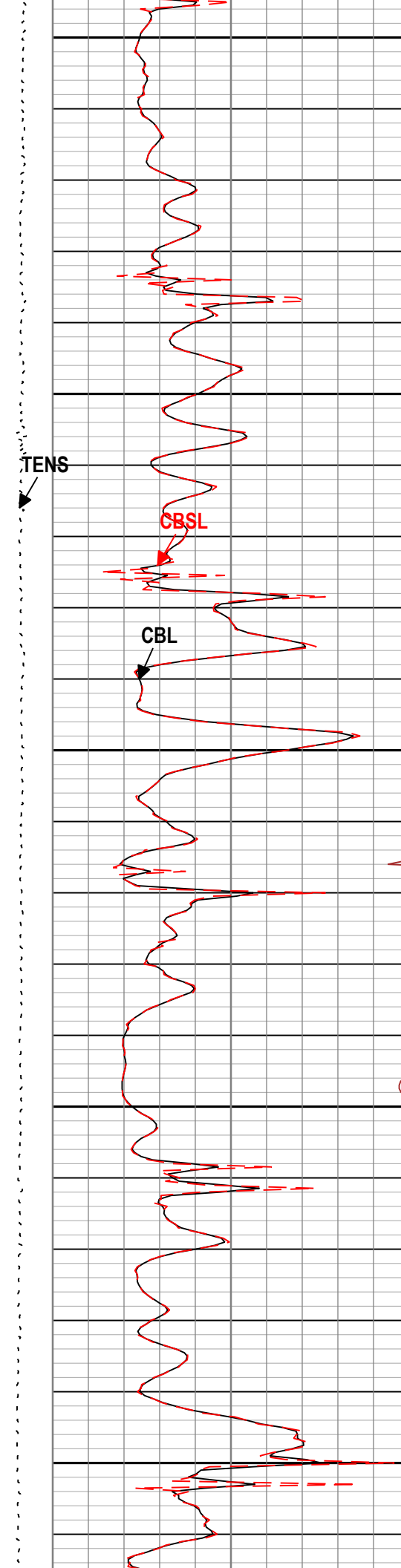
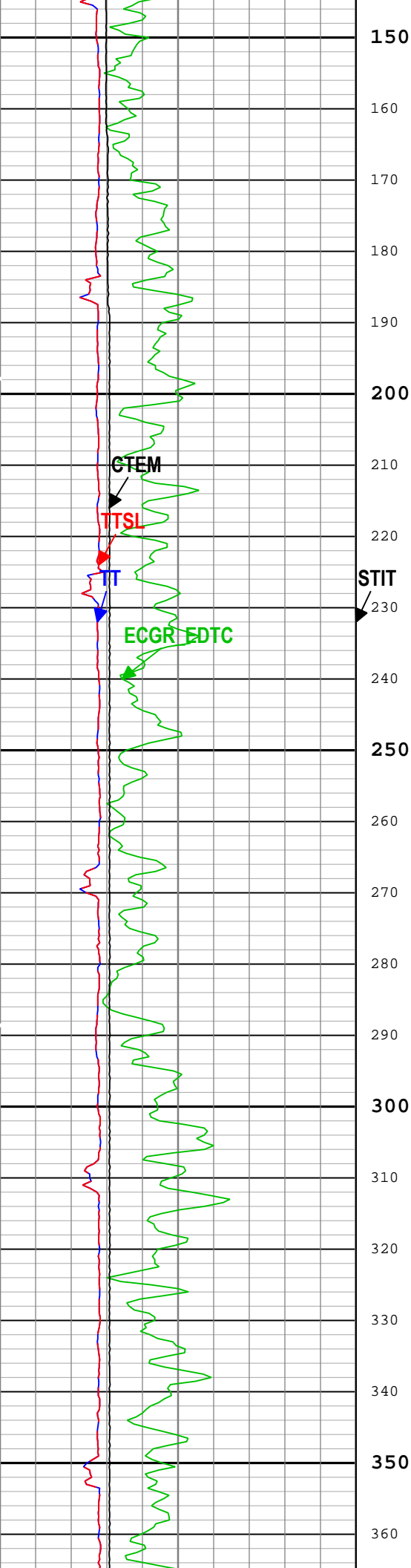
CBL: Log[2]:Up:S005

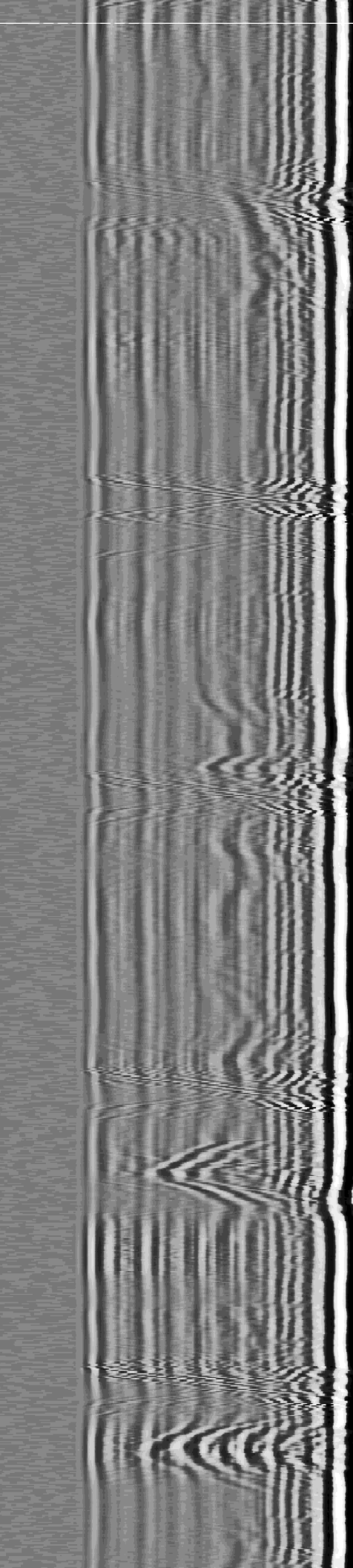
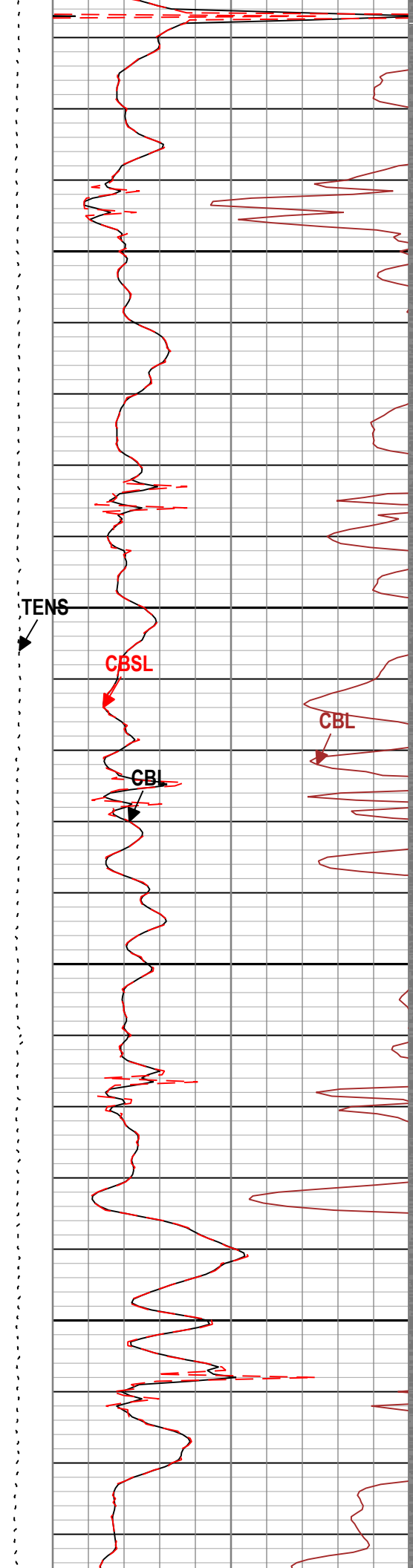
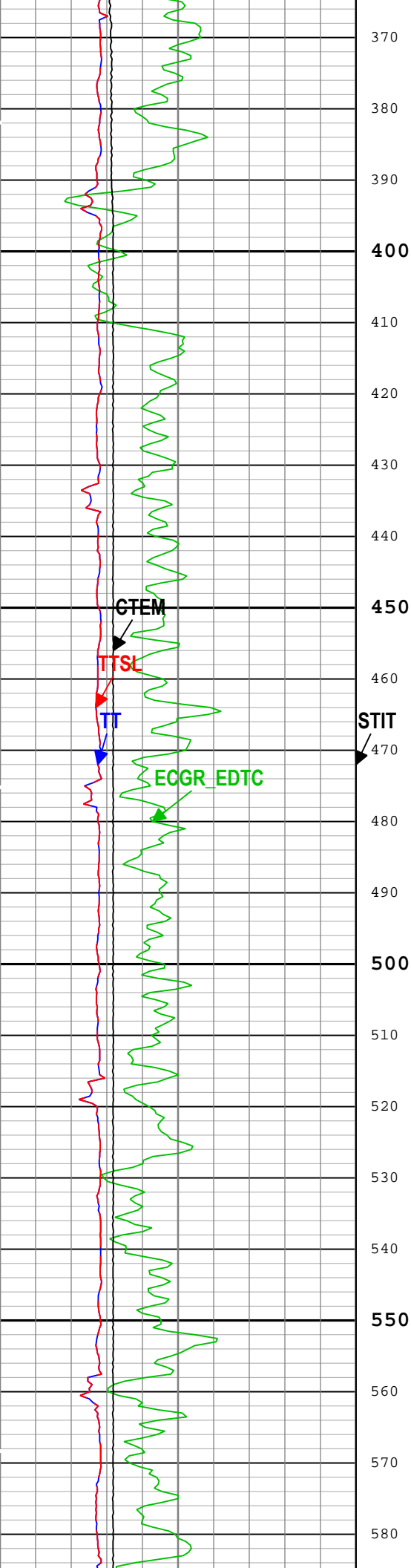
Description: CBL_VDL Format: Log (Sonic CBL with VDL) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 26-Jun-2018 14:26:29

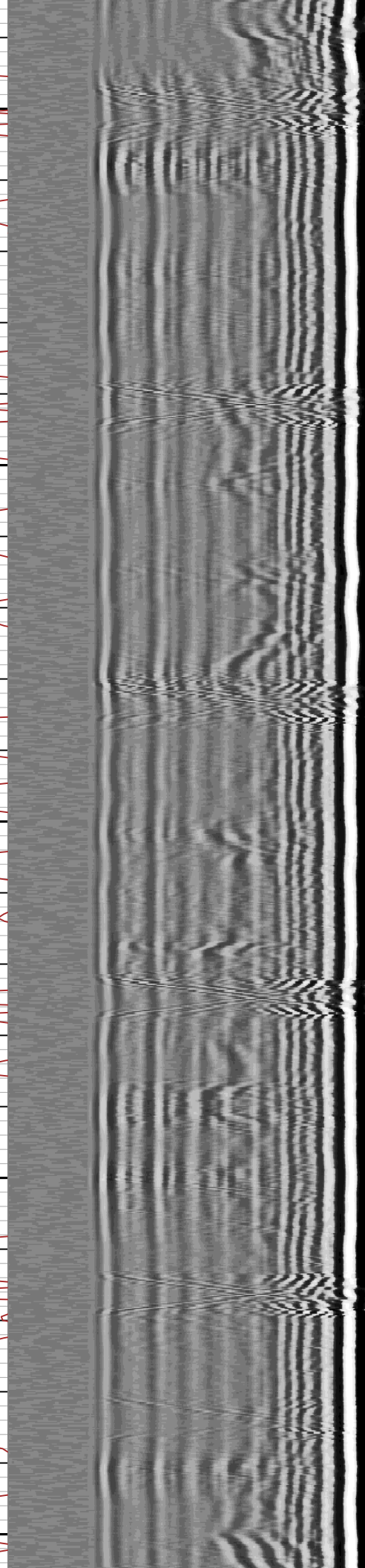
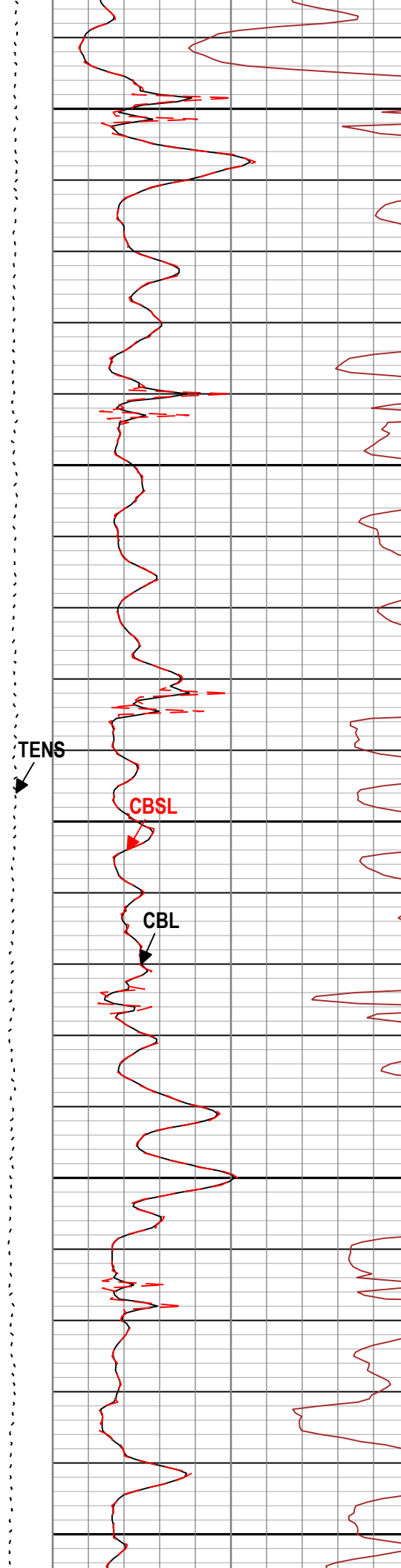
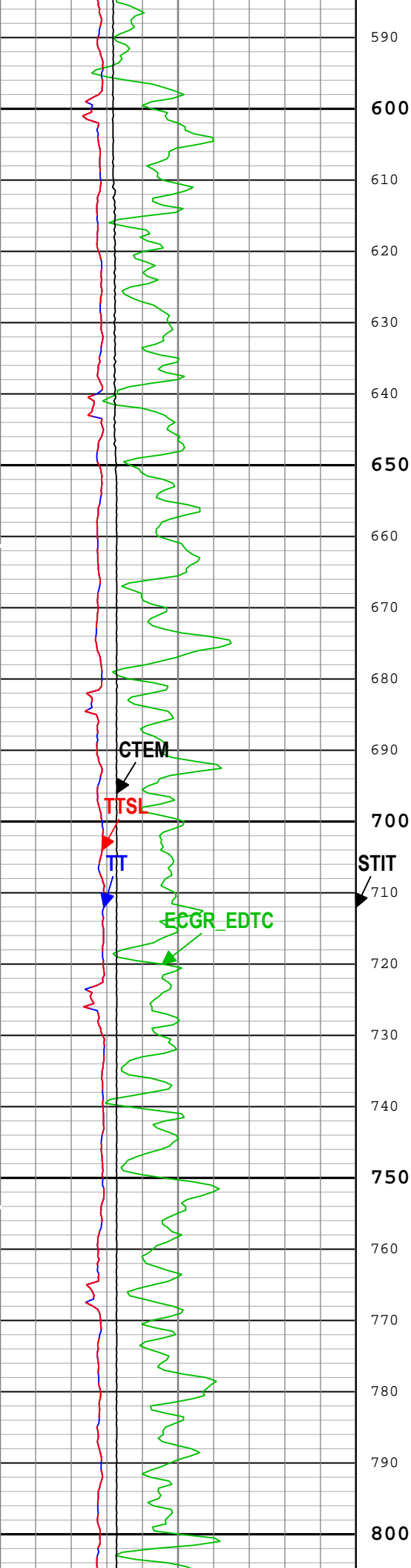
TIME_1900 - Time Marked every 60.00 (s)

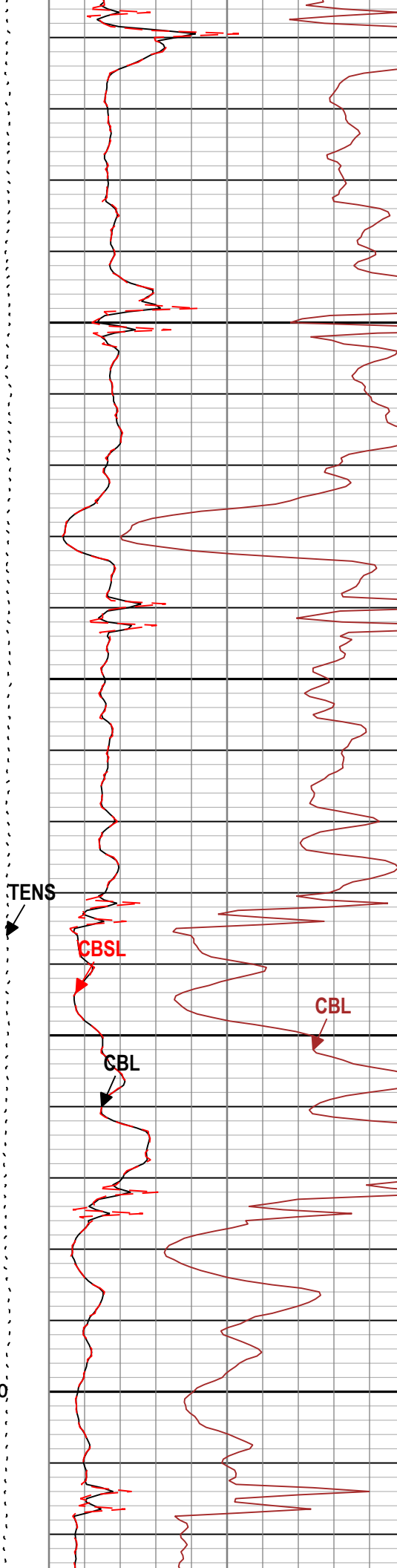
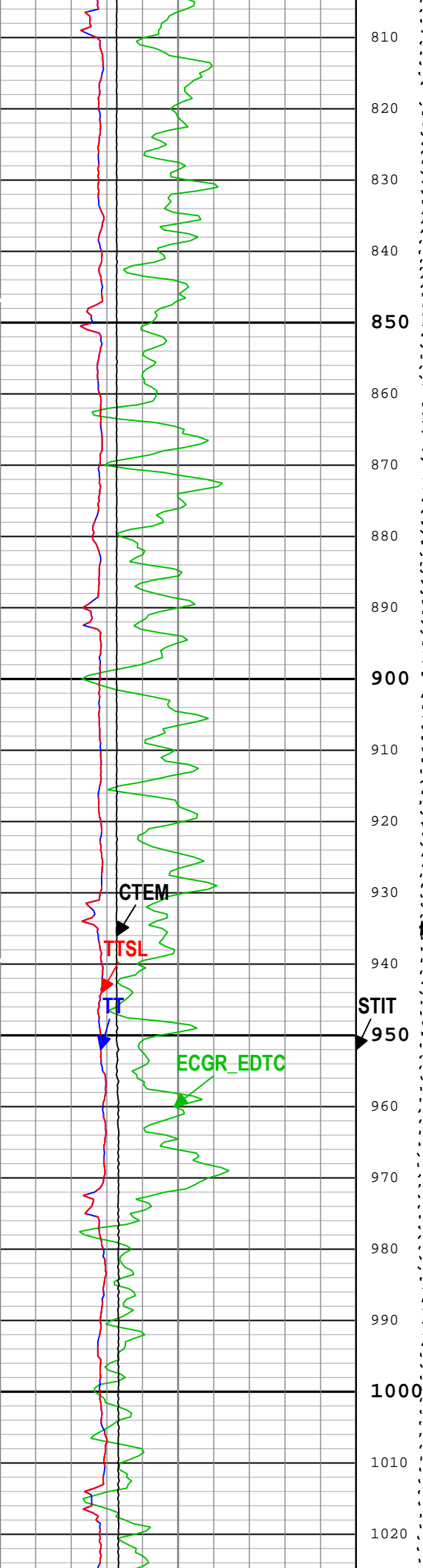
└ BIEP - Bond Index Event Pips DSLT-H

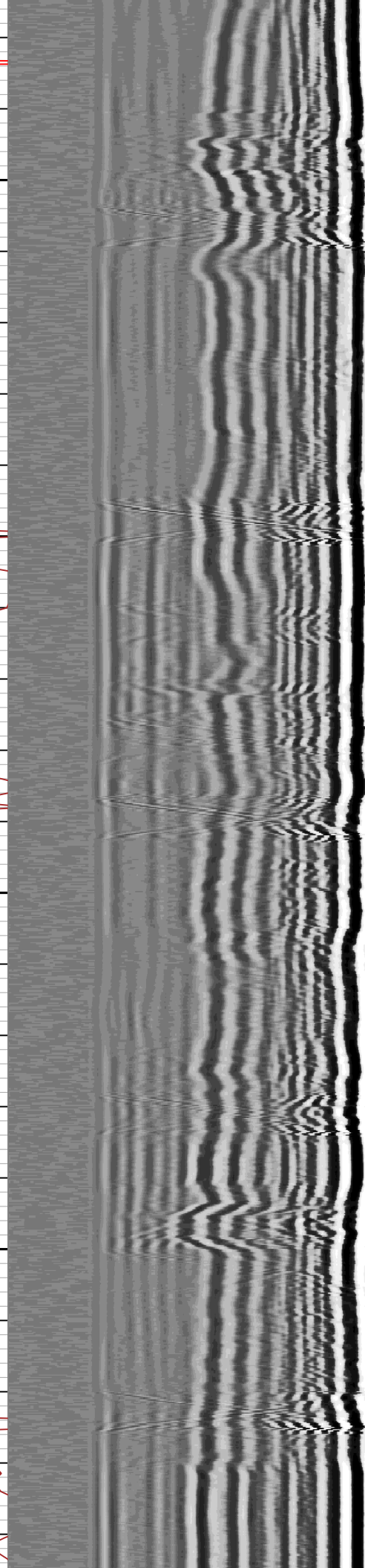
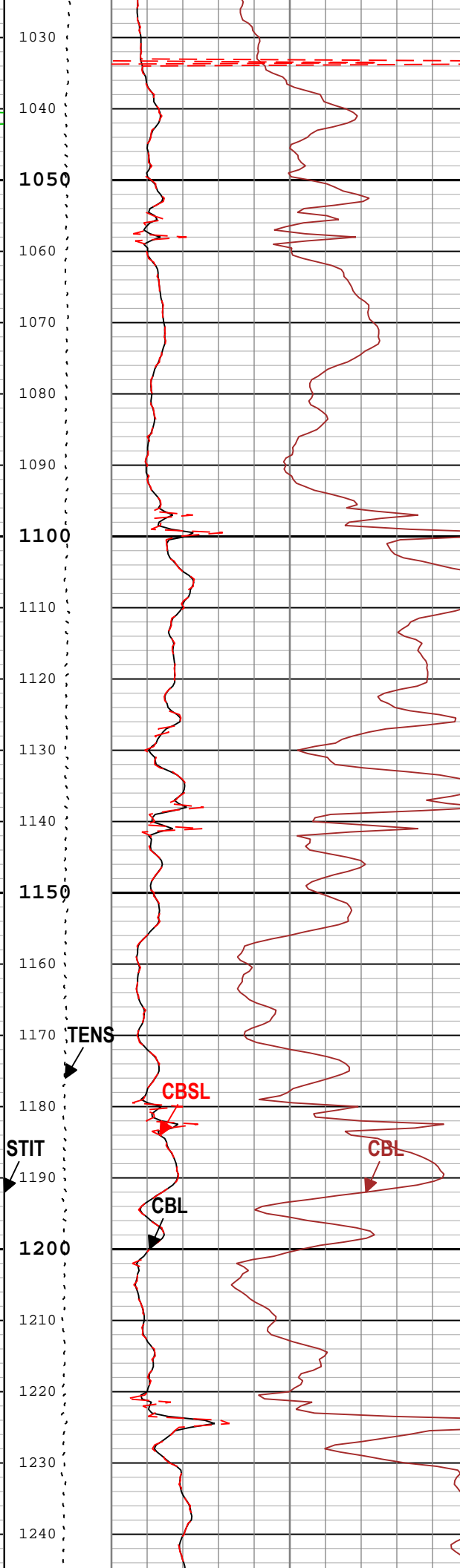
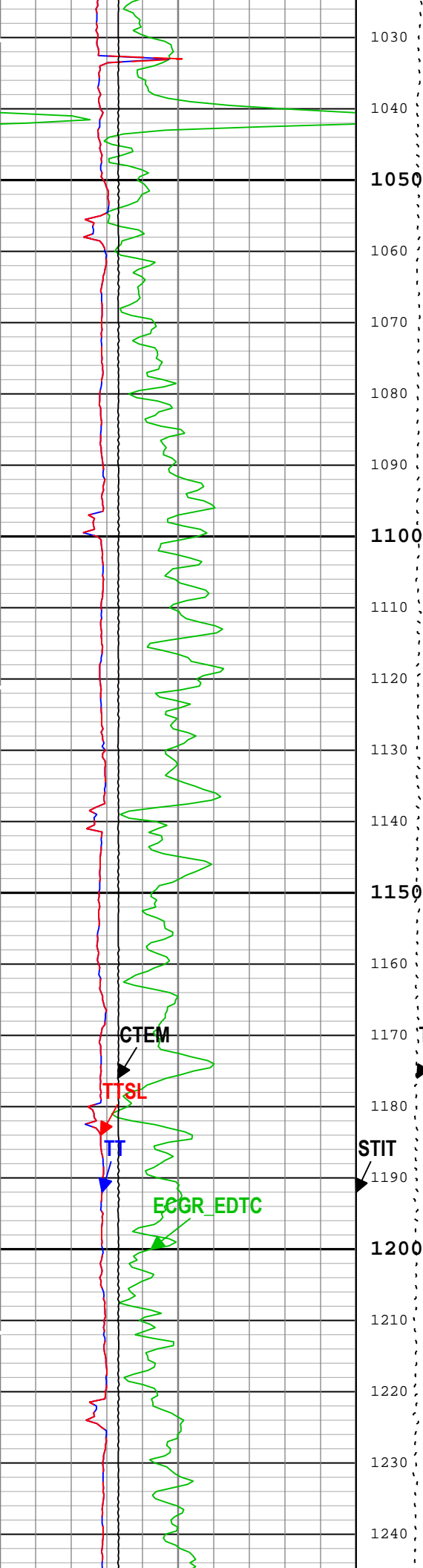
	Stuck Tool Indicator, Total (STIT)			
Gamma Ray (ECGR_EDTC) EDTC-B	0 ft 50			
gAPI	Cable Tension (TENS)	CBL Amplitude (CBL) DSLT-H		
Transit Time for CBL (TT) DSLT-H	2000 lbf 0	mV		
us				
Transit Time (Sliding Gate) (TTSL) DSLT-H	Cable Drag	CBL Amplitude (CBL) DSLT-H	Min	Max
us		mV		
Cartridge Temperature (CTEM) EDTC-B	Tool_Tot. Drag	CBL Amplitude (Sliding Gate) (CBSL) DSLT-H		
degF		mV		
			Variable Density Log (VDL) DSLT-H	
			us	

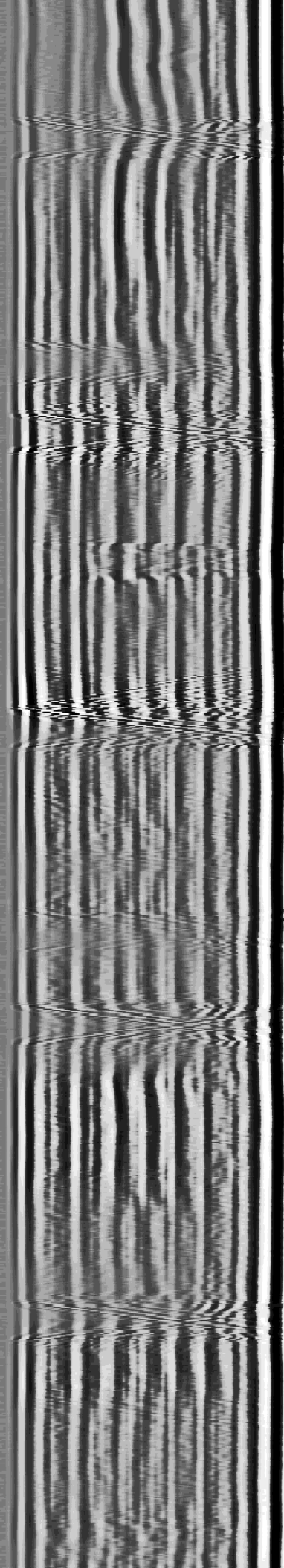
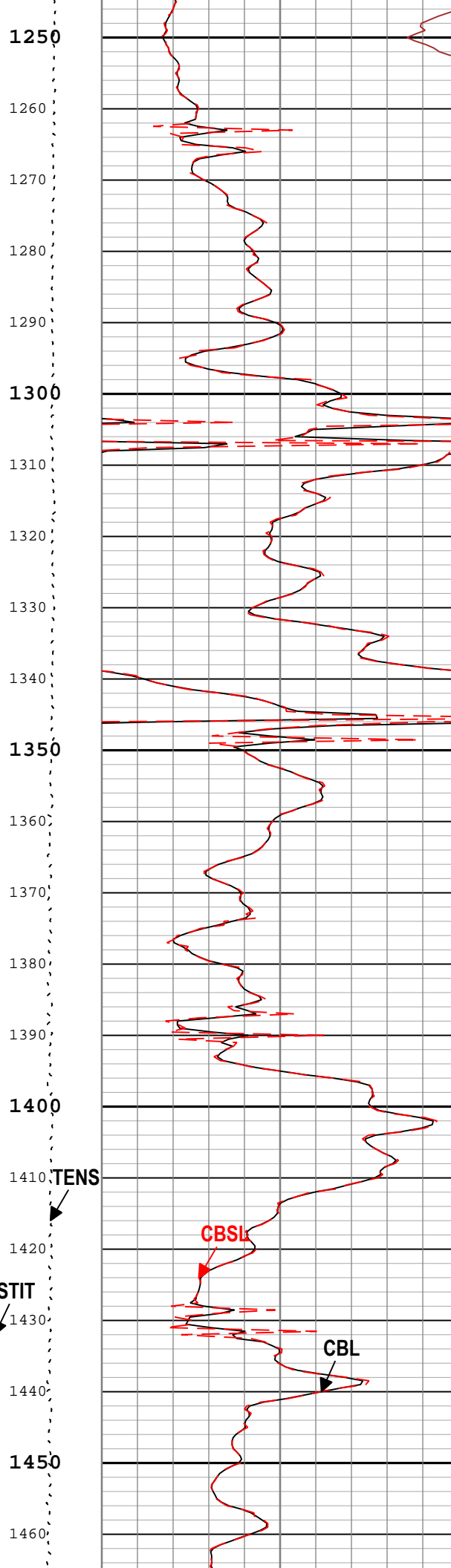
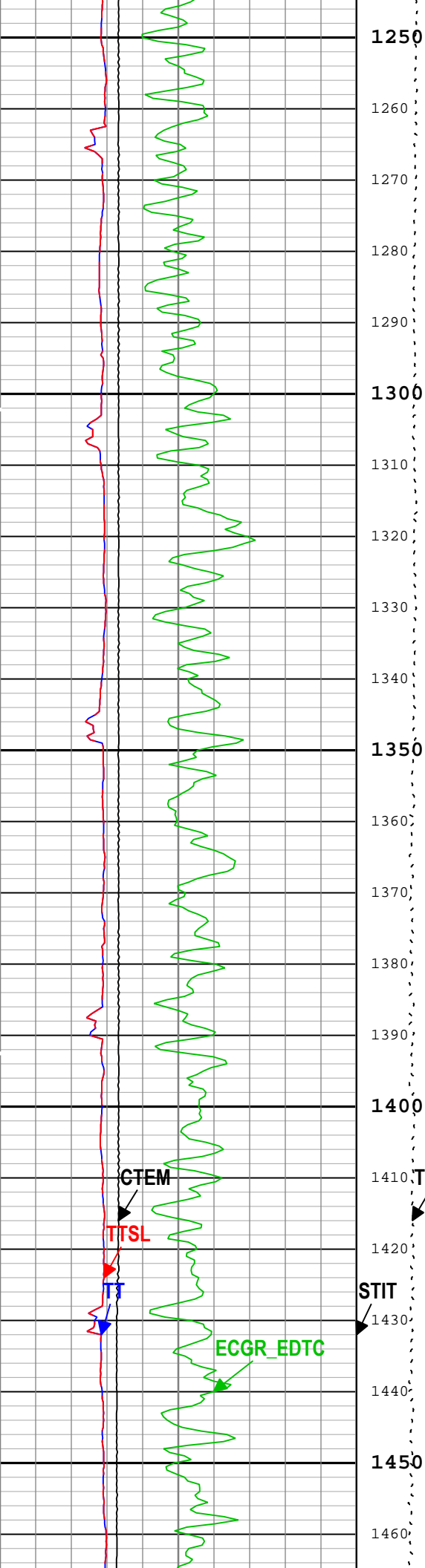


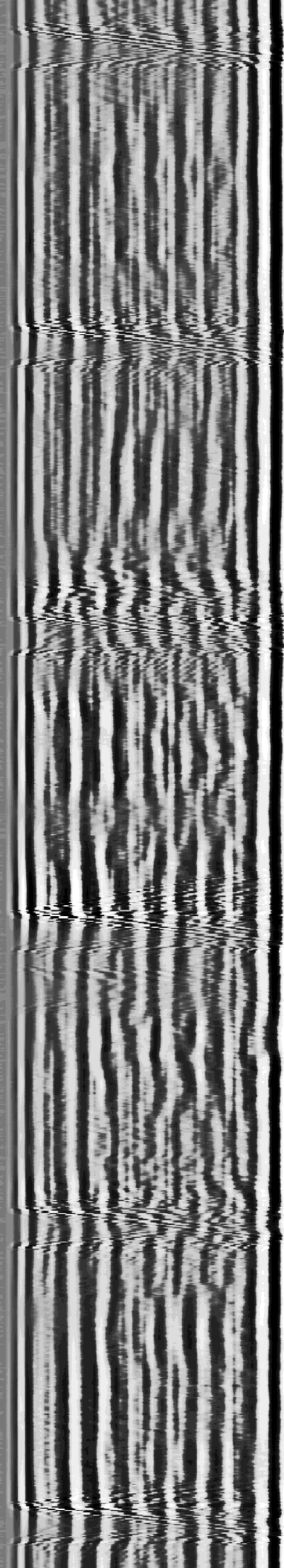
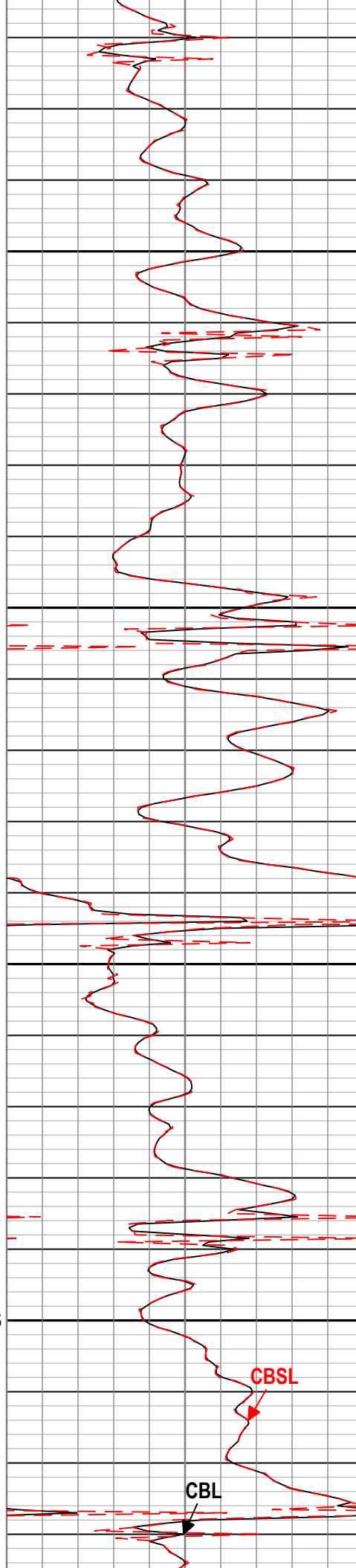
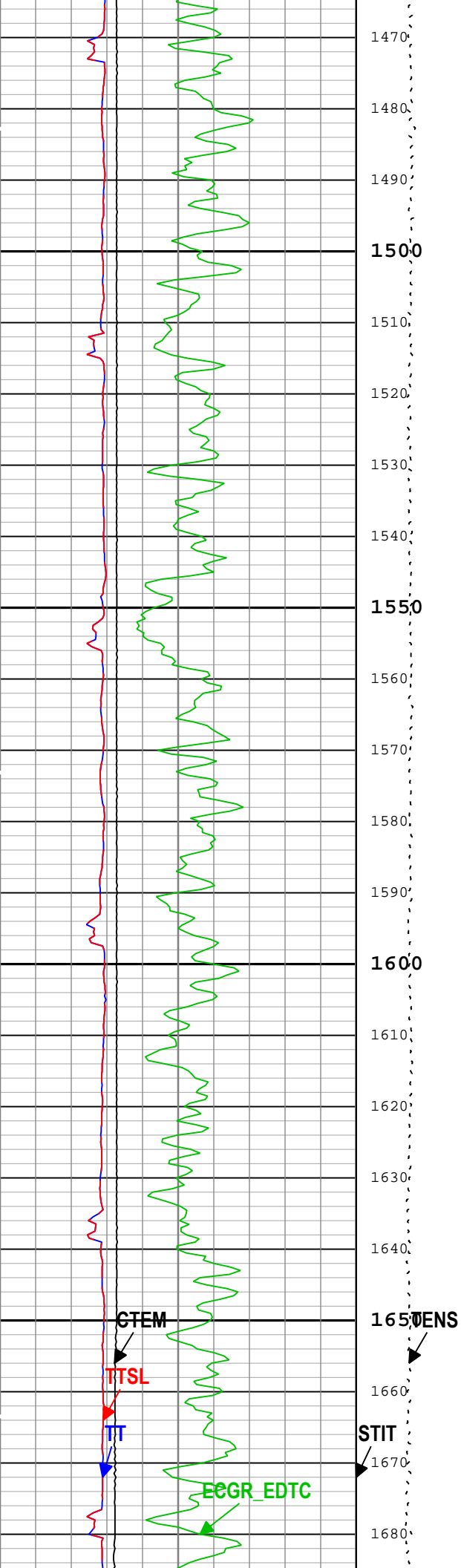


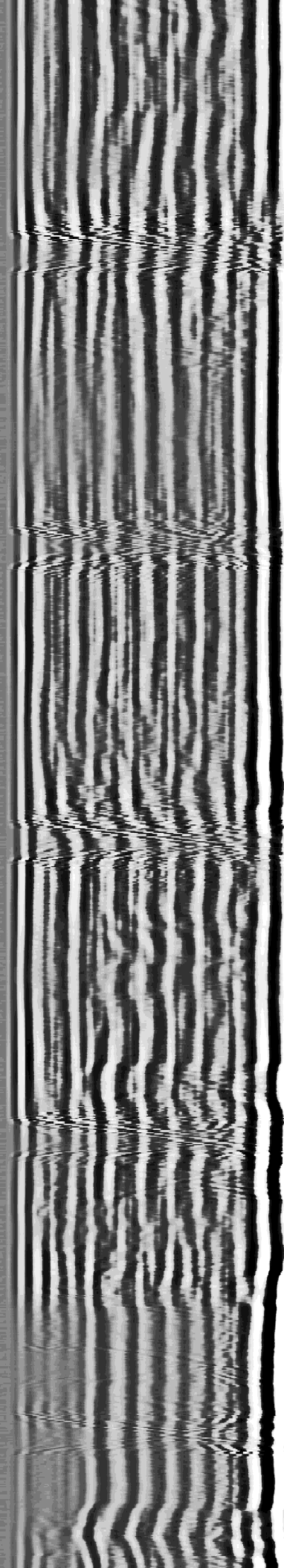
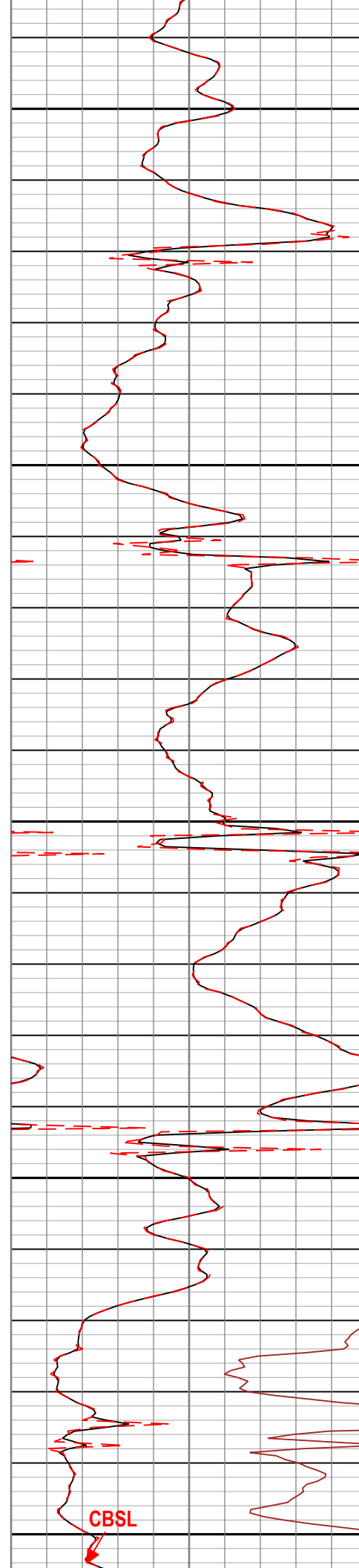
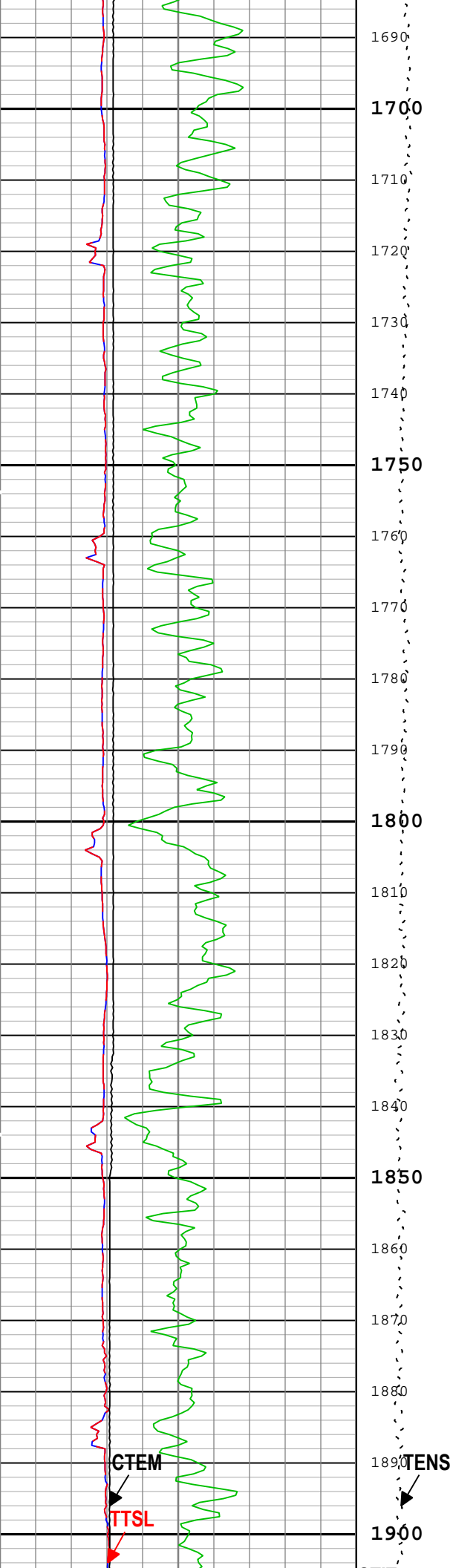


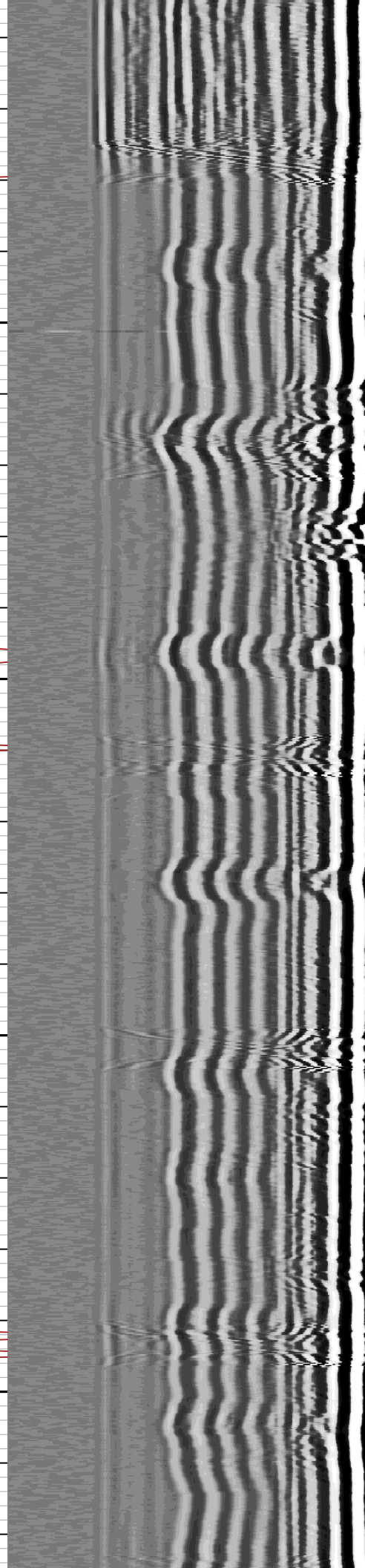
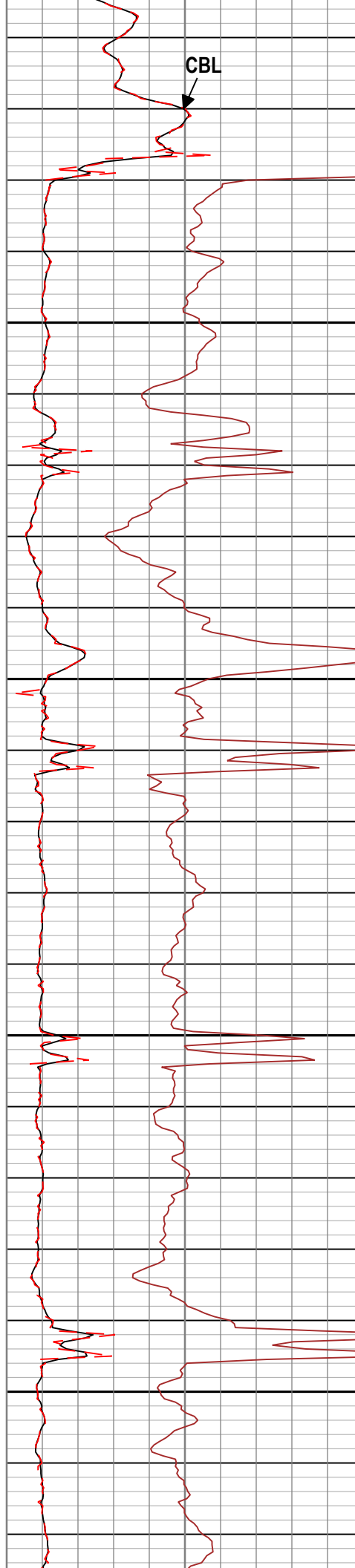
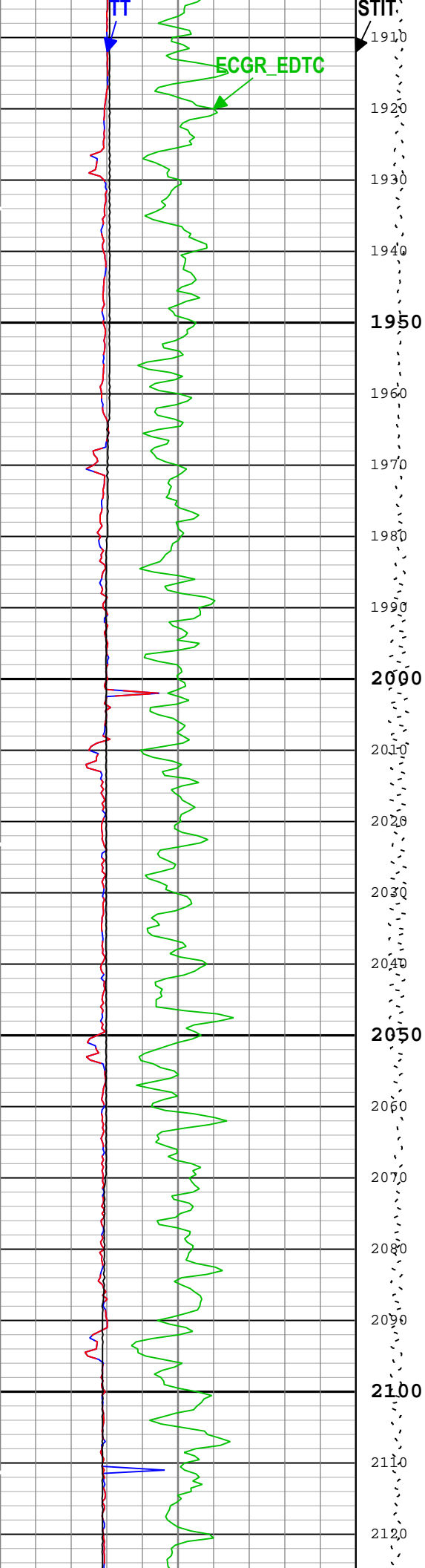


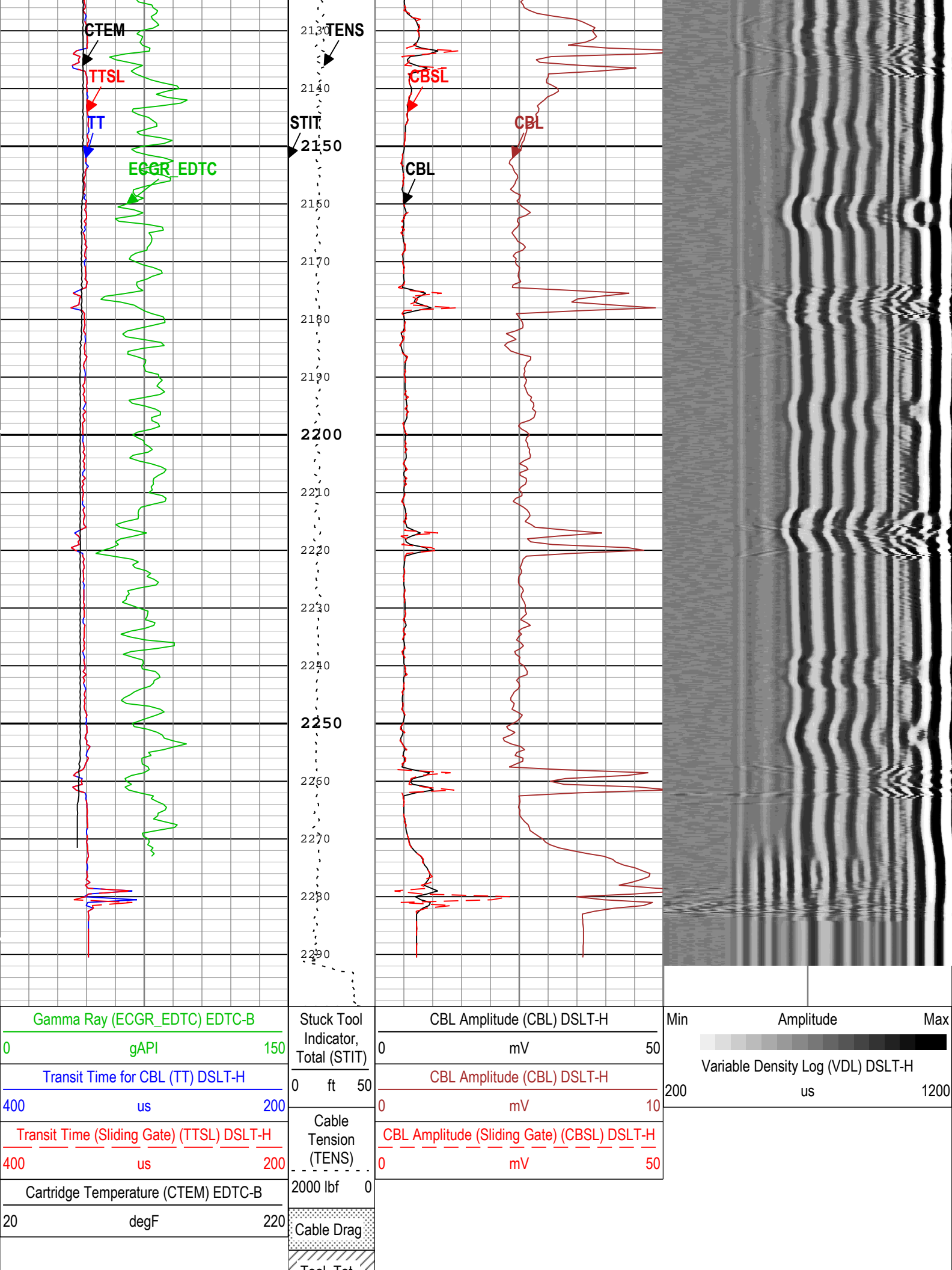












Tool Tot.

Drag

BIEP - Bond Index Event Pips DSLT-H

TIME_1900 - Time Marked every 60.00 (s)

Description: CBL_VDL Format: Log (Sonic CBL with VDL) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 26-Jun-2018 14:26:29

Channel Processing Parameters

CBL: Parameters

Parameter	Description	Tool	Value	Unit
AMSG	Auxiliary Minimum Sliding Gate	DSLTH	299	us
ISSBAR	Barite Mud Presence Flag	Borehole	No	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Cased	
BS	Bit Size	WLSESSION	13.5	in
CBLG	CBL Gate Width	DSLTH	65	us
CBLO	Casing Bottom (Logger)	WLSESSION	2418	ft
CBRA	CBL LQC Reference Amplitude in Free Pipe	DSLTH	52	mV
CDEN	Cement Density	EDTC-B	2	g/cm3
DETE	Delta-T Detection	DSLTH	E1	
DFD	Drilling Fluid Density	Borehole	8.4	lbm/gal
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS(RT)	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	BS(RT)	
GOBO_CURR	Good Bond in Arbitrary Cement	DSLTH	3.09	mV
MAHTR	Manual High Threshold Reference for first arrival detection	DSLTH	120	
MATT_CURR	Maximum Attenuation in Arbitrary Cement	DSLTH	10.91	dB/ft
MCI	Minimum Cemented Interval for Isolation	DSLTH	14.81	ft
MNHTR	Minimum High Threshold Reference for first arrival detection	DSLTH	100	
MSA	Minimum Sonic Amplitude	DSLTH	1.53	mV
MSA_CURR	Minimum Sonic Amplitude in Arbitrary Cement	DSLTH	1.53	mV
NMSG	Near Minimum Sliding Gate	DSLTH	306	us
NMXG	Near Maximum Sliding Gate	DSLTH	373	us
SGAD	Sliding Gate Status	DSLTH	Off	
SGDT	Sliding Gate Delta-T	DSLTH	53	us/ft
TD	Total Measured Depth	Borehole	2418	ft

Tool Control Parameters

CBL: Parameters

Parameter	Description	Tool	Value	Unit
MODE	DSLTH Acquisition Mode	DSLTH	CBL	
RATE	DSLTH Firing Rate	DSLTH	15 Hz	
DTFS	DSLTH Telemetry Frame Size	DSLTH	536	
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	5000	ft/h

Calibration Report

DSLTH (Digitizing Sonic Logging Tool - H) Calibration - Run CBL

Primary Equipment :

Sonic Logging Sonde E supports 3'-5'BHC DT and CBL/VDL SLS-E 1563

CBL Normalization - CBL Accumulations

Master (Manual Entry): 12:37:57 23-Jun-2018

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit		
Upper Far Amplitude - 0		Master	----	----	----	----		
Upper Near Raw Amplitude - 0	mV	Master	----	----	----	----		

Lower Far Amplitude - 0		Master	----	----	----	----		
Lower Near Raw Amplitude - 0	mV	Master	----	----	----	----		
CBL Normalization - CBL/VDL Coefficients								
Master (Manual Entry):		12:37:57 23-Jun-2018						
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit		
CBL Correction Factor for UT		Master	3.500	2.700	3.431	4.300		
CBL Correction Factor for LT		Master	2.500	1.700	2.712	4.300		
VDL Ratio between UT and LT for CBLB Mode		Master	1.000		1.350			
CBL Free Pipe Adjustment - Free Pipe Measurement								
Before (Manual Entry):		15:38:03 23-Jun-2018						
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit		
CBL Amplitude - 0	mV	Before	----	----	----	----		
CBL Reference Amplitude (CBRA) - 0	mV	Before	----	----	----	----		
Measurement Depth - 0	ft	Before	----	----	----	----		
CBL Free Pipe Adjustment - CBL Amplitude Coefficient								
Before (Manual Entry):		15:38:03 23-Jun-2018						
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit		
CBL Adjustment Factor		Before	1.000	0.200	1.460	5.000		
Depth of Before Calibration	ft	Before			50.72			

Company:	Crestone Peak Resources Operating LLC	Schlumberger
Well:	Sam 3B-25H-M166	
Field:	Wattenberg	
County:	Weld	
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Cement Bond Log

Surface Casing

