

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401868521

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10633

Contact Name: Logan Siple

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 579-2174

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER State: CO Zip: 80202

API Number 05-123-46121-00

County: WELD

Well Name: Sam

Well Number: 3K-25H-M166

Location: QtrQtr: SWSW Section: 25 Township: 1N Range: 66W Meridian: 6

Footage at surface: Distance: 1313 feet Direction: FSL Distance: 310 feet Direction: FWL

As Drilled Latitude: 40.018625 As Drilled Longitude: -104.733856

GPS Data:

Date of Measurement: 10/04/2018 PDOP Reading: 2.6 GPS Instrument Operator's Name: Brett Hill

** If directional footage at Top of Prod. Zone Dist.: 689 feet. Direction: FSL Dist.: 480 feet. Direction: FWL

Sec: 25 Twp: 1N Rng: 66W

** If directional footage at Bottom Hole Dist.: 649 feet. Direction: FSL Dist.: 464 feet. Direction: FEL

Sec: 25 Twp: 1N Rng: 66W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 05/30/2018 Date TD: 09/11/2018 Date Casing Set or D&A: 09/12/2018

Rig Release Date: 09/27/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 11937 TVD** 7465 Plug Back Total Depth MD 11908 TVD** 7465

Elevations GR 5085 KB 5108 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

MUD, MWD/LWD, Surface CBL, Production CBL, DENSITY

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42.09	0	121	58	0	121	VISU
SURF	13+1/2	9+5/8	40	0	2,425	929	0	2,440	VISU
1ST	8+1/2	5+1/2	20	0	11,922	1,498	4,500	11,937	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,782		NO	NO	
SHANNON	5,446		NO	NO	
TEEPEE BUTTES	6,631		NO	NO	
SHARON SPRINGS	7,260		NO	NO	
NIOBRARA	7,276		NO	NO	

Comment:

TPZ footages are estimated; well is not completed. Estimated completion Q1 2019.

Cased-hole Pulsed Neutron Log was run on the Sam-3H-35H-M166, 123-46127 per BMP on APD.

No open-hole logs were run.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lindsey Organ

Title: Regulatory Coordinator

Date: _____

Email: lindsey.organ@crestonepr.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401876196	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401876236	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401876176	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401876192	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401876193	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401876194	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401876195	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402020320	PDF-DENSITY	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402020321	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402020323	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402020330	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402020333	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	<ul style="list-style-type: none"> Elogs run on Drilling tab needs corrected to refer to well with open hole log Returned to draft for 1st String cement job summary 	04/09/2019

Total: 1 comment(s)

