


<b>FORM</b> <b>6</b> Rev 05/18	<b>State of Colorado</b> <b>Oil and Gas Conservation Commission</b> 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				DE	ET	OE	ES
	<b>WELL ABANDONMENT REPORT</b>				<b>Replug By Other Operator</b>			
	This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.				Document Number: <div style="text-align: center;">402029597</div> Date Received: <div style="text-align: center;">05/03/2019</div>			
OGCC Operator Number: <u>10651</u>					Contact Name: <u>George Ndegwa</u>			
Name of Operator: <u>VERDAD RESOURCES LLC</u>					Phone: <u>(832) 7997535</u>			
Address: <u>5950 CEDAR SPRINGS ROAD</u>					Fax: _____			
City: <u>DALLAS</u> State: <u>TX</u> Zip: <u>75235</u>					Email: <u>gndegwa@verdadoil.com</u>			
<b>For "Intent" 24 hour notice required,</b>					Name: <u>Evins, Bret</u> Tel: <u>(970) 420-6699</u>			
<b>COGCC contact:</b>					Email: <u>bret.evins@state.co.us</u>			
API Number <u>05-123-05631-00</u>					Well Number: <u>1</u>			
Well Name: <u>BENNER</u>					Location: QtrQtr: <u>NWSW</u> Section: <u>23</u> Township: <u>9N</u> Range: <u>60W</u> Meridian: <u>6</u>			
County: <u>WELD</u>					Federal, Indian or State Lease Number: _____			
Field Name: <u>WILDCAT</u>					Field Number: <u>99999</u>			
<input checked="" type="checkbox"/> Notice of Intent to Abandon					<input type="checkbox"/> Subsequent Report of Abandonment			
<i>Only Complete the Following Background Information for Intent to Abandon</i>								
Latitude: <u>40.733871</u>			Longitude: <u>-104.066405</u>					
GPS Data:								
Date of Measurement: <u>03/20/2019</u>			PDOP Reading: <u>0.9</u>		GPS Instrument Operator's Name: <u>Taylor Onley</u>			
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems								
<input checked="" type="checkbox"/> Other <u>Re-Entry P&amp;A COA To frac Rohn 14A pad</u>								
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			Estimated Depth: _____					
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			If yes, explain details below					
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			If yes, explain details below					
Details: _____								
<b>Current and Previously Abandoned Zones</b>								
<u>Formation</u>	<u>Perf. Top</u>	<u>Perf. Btm</u>	<u>Abandoned Date</u>	<u>Method of Isolation</u>	<u>Plug Depth</u>			
J SAND	7000	7285	10/29/1952	CEMENT	7105			
Total: 1 zone(s)								
<b>Casing History</b>								
Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+3/8	10+3/4	32.25	350	140	350	0	CALC
OPEN HOLE	7+7/8			7,315				

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	50	sks cmt from	6100	ft. to	5900	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	50	sks cmt from	1900	ft. to	1800	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set	50	sks cmt from	760	ft. to	660	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input checked="" type="checkbox"/>
Set	50	sks cmt from	226	ft. to	0	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>
Set	_____	sks cmt from	_____	ft. to	_____	ft.	Plug Type:	_____	Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 105 sacks half in. half out surface casing from 450 ft. to 200 ft. Plug Tagged: ☒

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
of \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

Please advise if there is anything else in regards to the procedure you would like to see for plugging this well. Thanks

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Heather Mitchell

Title: Regulatory Manager Date: 5/3/2019 Email: regulatory@verdadoil.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 5/9/2019

CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ Expiration Date: 11/8/2019

### COA Type

### Description

NOTE: Changes in plugging procedure - additional plugs  
1) Provide 48 hour notice of plugging MIRU via electronic Form 42.

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402029597	FORM 6 INTENT SUBMITTED
402031434	PROPOSED PLUGGING PROCEDURE
402031497	WELLBORE DIAGRAM
402031515	LOCATION PHOTO
402031518	SURFACE OWNER CONSENT

Total Attach: 5 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	<ul style="list-style-type: none"><li>•Updated submitter per Operator</li><li>•Verified current cement plugs per Doc. 242015</li></ul>	05/09/2019
Engineer	DIL 123-12452 for BFH 675', base of UPAq - 1798' GR 4887' -> 1831' this well; BFH map 4380'; deepest WW (2 mi) 350'	05/08/2019
Well File Verification	DA well file not found for verification - pass task	05/08/2019
Permit	<ul style="list-style-type: none"><li>•Corrected date of abandonment of JSND per Doc. 242015</li><li>•Well was drilled and abandoned in 1952, and SHL is unverifiable on current or available historic aerial and satellite imagery. Operator measured location with GPS on 3/20/2019</li><li>•No production to verify</li><li>•Submitter is not a designated agent of Verdad; contacted Operator</li></ul>	05/07/2019

Total: 4 comment(s)