

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402019192

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202
4. Contact Name: Reed Haddock
Phone: (720) 880-6369
Fax: (303) 565-4606
Email: rhaddock@caerusoilandgas.com

5. API Number 05-045-23849-00
6. County: GARFIELD
7. Well Name: NPR
Well Number: 12B-14-596
8. Location: QtrQtr: SENE Section: 15 Township: 5S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/19/2019 End Date: 03/24/2019 Date of First Production this formation: 04/01/2019

Perforations Top: 5944 Bottom: 8515 No. Holes: 270 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 79,893 bbls slickwater and 119 bbls of 7.5% HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 79893

Max pressure during treatment (psi): 7893

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.41

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 119

Number of staged intervals: 10

Recycled water used in treatment (bbl): 45680

Flowback volume recovered (bbl): 31558

Fresh water used in treatment (bbl): 34213

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/01/2019 Hours: 24 Bbl oil: 0 Mcf Gas: 121 Bbl H2O:

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 121 Bbl H2O: 2760 GOR: 0

Test Method: Flowing Casing PSI: 1550 Tubing PSI: 1600 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1050 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7855 Tbg setting date: 03/27/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Reed Haddock

Title: Sr. Regulatory Specialist

Date: _____

Email: rhaddock@caerusoilandgas.com

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Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)