

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/14/2018

Submitted Date:

05/07/2019

Document Number:

685200573

FIELD INSPECTION FORM

Loc ID 392727 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10717
Name of Operator: ARAMARK SPORTS & ENTERTAINMENT SERVICES
Address: 34879 HWY 160
City: MANCOS State: CO Zip: 81328

Findings:

- 12 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Hediger, Brian		Hediger-Brian@aramark.com	All Inspections
Boersma, Jim		Boersma-Jim@aramark.com	All Inspections
MacLaren, Joe		joe.maclaren@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223813	WELL	DM	11/03/1954	GW	083-05222	HALLER 1	PR

General Comment:

[Inspection for witnessed flowline test of domestic offsite flowline. Test performed by contracotr and operator representntative J. Boersma.](#)

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	corrective action completed	Date:	
Corrective Action:			

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	unused flowline capped but still in exposed cellar area around well.		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 223813 Type: WELL API Number: 083-05222 Status: DM Insp. Status: PR

Producing Well

Comment: PR - well shut in during flowline oressure test

Corrective Action: _____ Date: _____

Flowline

#1	Type: <u>Non-Well Site</u>	of Lines	
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Flowline Description

Flowline Type: Non-Well Site Size: Other Material: Other
 Variance: No Age: 10-15 Yrs Contents: Natural Gas

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: No H2S: No Cathodic Protection: No

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Operator used contractor (Kelly Oilfird Services) and auxillary pump to pump up flowline to 30 psi. Intially pressure would not hold due to leak in fitting between well and valve. After fixing leak and isolating main flowline section a succesful test was performed with 1 psig loss during the first 5 minutes and the pressure holding at 29 psi. Surface piping was examined with FLIR camera and RLMD after test and no gas/mehtane detected. Photos of gauge taken every 5 minutes.

ADDITIONAL CORRECTIVE ACTION FROM INSPECTION DOC# 685200559 SATISFACTORILY PERFORMED: per RULe 1104 confirm/demonstrate flowline integrity with shut in pressure test (contact COGCC Inspection Supervisor to schedule a witnessed test). Conduct test at maximum anticipated operating pressure for at least 30 minutes (use of wellhead gas is acceptable), pressure must be fully stabilized at end of test, a loss of more than 10% is considered a failure and will require a hydrotest. Schedule and complete test as soon as possible but no later than 12/17/2018

Corrective Action: _____ Date: _____

Optical Gas Imaging Survey

Survey Type: Routine

Current Operations: Production Workover Flowback Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: _____ Speed: _____ (mph) Direction From: _____ Weather: _____ Temperature: (F) _____

Assisting Staff: _____ Camera #: _____

Visible Smoke Referred to CDPHE

Times Surveyed _____ Equipment Surveyed _____

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
				Flowline
				Wellhead(s)
				Other

Comment: no FLIR detectable leaks after flowline pressure test

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<p>ADDITIONAL CORRECTIVE ACTION SATISFACTORILY PERFORMED: per Rule 1104 confirm/demonstrate flowline integrity with shut in pressure test (contact COGCC Inspection Supervisor to schedule a witnessed test). Conduct test at maximum anticipated operating pressure for at least 30 minutes (use of wellhead gas is acceptable), pressure must be fully stabilized at end of test, a loss of more than 10% is considered a failure and will require a hydrotest. Schedule and complete test as soon as possible but no later than 12/17/2018</p>	labowsks	05/07/2019
<p>ADDITIONAL CORRECTIVE ACTION BSATISFACOTRILY PERFORMED, NO BRADENHEAD ACCESS OBSERVED, WELLHEAD FLANGE AND SLEEVE BOLTED TO CASING FLANGE WITH RUBBER GASKET:</p> <p>Excavate wellhead to fully expose flowlines and any additional casing strings that may be present (larger diameter casings are typically lower and often buried below grade, fully expose valves and expose any additional valves discovered. Measure and submit valve and casing sizes and submit to Engineering Supervisor and discuss bradenehad testing requirements with Engineering Supervisor no later 12/17/2018</p>	labowsks	05/07/2019
<p>ADDITIONAL CORRECTIVE ACTION SATISFACTORILY PERFORMED: PAPER COPIES OF WELLBORE CASING AND ROD COUNT ALONG WITH COUNTY DOCUMENTS PERTAINING TO WELL GIVEN TO STEVE LABOWSKIE AT TIME OF FLOWLINE TEST.</p> <p>per Rule 206 (access to records) submit copies of any records operator has in posession of well, including maps, wellbore diagrams, cemeting records/receipts, logs run, pressure tests and maintenance records to Engineering Supervisor no later than 12/17/2018 per Rule 308, data/records need to be compiled into Form 5 or submitted to electronic well file.</p>	labowsks	05/07/2019
<p>Compliance with/completion of unused flowline abandonment, Form 44 domestic tap registration and submission of "as built" location coordinates to be evaluated by Engineering and Flowline Integrity groups.</p>	labowsks	05/09/2019